Independent Auditor's Report and Financial Statements

March 31, 2019 and 2018



March 31, 2019 and 2018

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Independent Auditor's Report

Board of Directors Public Alliance for Community Energy Lincoln, Nebraska

We have audited the accompanying financial statements of Public Alliance for Community Energy, as of and for the years ended March 31, 2019 and 2018, and the related notes to the financial statements, which collectively comprise Public Alliance for Community Energy's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.



Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Public Alliance for Community Energy as of March 31, 2019 and 2018, and the changes in financial position and cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matter

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis as listed in the table of contents be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

BKD,LLP

Lincoln, Nebraska May 6, 2019

MANAGEMENT'S DISCUSSION AND ANALYSIS

The discussion and analysis on the following pages summarizes the financial highlights and focuses on factors that had a material effect on the financial condition of Public Alliance for Community Energy (ACE) and the results of operations for the years ended March 31, 2019, 2018 and 2017. This discussion should be read in conjunction with the accompanying financial highlights, the basic financial statements and notes to the financial statements.

Summary of the Financial Statements

The financial statements, related notes to the financial statements and management's discussion and analysis provide information about ACE's financial position and activities.

<u>Management's Discussion and Analysis</u> – provides an objective and easily readable analysis of the financial activities of ACE based on currently known facts, decisions or conditions.

Balance Sheets – provide a summary of ACE's assets, liabilities and net position.

<u>Statements of Revenues, Expenses and Changes in Net Position</u> – present the operating results of ACE into various categories of operating revenues and expenses, and non-operating revenues and expenses.

<u>Statements of Cash Flows</u> – report the cash provided by and used in operating activities, as well as other cash sources such as investment income and cash payments for distribution to members and capital additions.

<u>Notes to the Financial Statements</u> – provide additional disclosures and information that is essential to a full understanding of the data provided in the statements.

Financial Analysis

The following comparative condensed financial information summarizes ACE's financial position and operating results for the years ended March 31, 2019, 2018 and 2017.

Condensed Balance Sheets and Financial Highlights

					Change						
		March 31,			om 2018	From 2017					
		2019		2018		2017		to 2019		to 2018	
Assets											
Cash, cash equivalents,											
and investments	\$	2,677,508	\$	2,648,582	\$	2,605,174	\$	28,926	\$	43,408	
Accounts receivable		98,924		103,732		96,035		(4,808)		7,697	
Prepaid expenses		25,156		1,464		25,760		23,692		(24,296)	
Capital assets, net		29,699		26,516		27,883		3,183		(1,367)	
Total assets	\$	2,831,287	\$	2,780,294	\$	2,754,852	\$	50,993	\$	25,442	
Liabilities and Net Position											
Total current liabilities	\$	101,012	\$	116,747	\$	99,662	\$	(15,735)	\$	17,085	
Net investment in											
capital assets		29,699		26,516		27,883		3,183		(1,367)	
Unrestricted		2,700,576		2,637,031	. —	2,627,307		63,545		9,724	
Total net position		2,730,275		2,663,547		2,655,190		66,728		8,357	
Total liabilities											
and net position	\$	2,831,287	\$	2,780,294	\$	2,754,852	\$	50,993	\$	25,442	

Cash, cash equivalents, and investments increased in 2019 and 2018 due to the net impact of the timing of collection of accounts receivable and payment of expenses and the net change in net position for each year.

Accounts receivable consist primarily of monthly marketing fees from ACE's natural gas supplier.

Prepaid expenses in 2019 and 2017 consist primarily of payment for the annual maintenance contract for software utilized in the Nebraska Choice Gas Program. Prepaid expenses were lower in 2018 as the payment for the annual maintenance contract was not made until after March 31, 2018.

Capital assets consist primarily of ACE's software utilized in the Nebraska Choice Gas Program. The software improves ACE's services to customers and expedites answers to customer questions during the annual sign-up period in the Nebraska Choice Gas Program. Capital assets increased in 2019 due to software enhancements exceeding depreciation. Capital assets decreased in 2018 due to depreciation exceeding software enhancements.

Total current liabilities decreased in 2019 due to fluctuations in the paid time off program amount due to coalition members for personnel assigned to ACE and timing of payment of expenses. Total current liabilities increased in 2018 due to the final implementation of a paid time off program resulting in an increase in the related amount due to coalition members for personnel assigned to ACE.

<u>Condensed Statements of Revenues, Expenses and Changes in Net Position and Financial</u> Highlights

							Cha	nge		
			M	arch 31,			Fro	om 2018	Fro	om 2017
	2019 2		2018	018 2017			to 2019		to 2018	
Operating revenues	\$	969,569	\$	932,693	\$	909,520	\$	36,876	\$	23,173
Operating expenses		(665,532)		(697,760)		(833,370)		32,228		135,610
Investment income		62,691		23,424		18,929		39,267		4,495
Distribution to members		(300,000)		(250,000)		(200,000)		(50,000)		(50,000)
		_								_
Increase (decrease) in net position	\$	66,728	\$	8,357	\$	(104,921)	\$	58,371	\$	113,278

Operating revenues consist primarily of marketing fees paid to ACE under the terms of the natural gas supply agreement. The increases in 2019 and 2018 relate to higher monthly marketing fees received under the terms of the natural gas supply agreement.

Operating expenses decreased in 2019 and 2018 due primarily to restructuring of personnel which resulted in decreases in administrative and general expenses.

Investment income increased primarily due to rising interest rates in 2019 and 2018.

ACE's Board of Directors approved the distribution to members in January of each fiscal year.

General Trends and Significant Events

ACE's Board of Directors may authorize a distribution to its member communities. As noted above, ACE's Board of Directors approved the distribution of \$300,000, \$250,000, and \$200,000, respectively, to members in January of each fiscal year. Since forming in 1998, ACE has distributed more than \$2.4 million to its Nebraska members. Each ACE member community determines how to best use the funds the community receives.

The Nebraska Choice Gas Program sponsored by Black Hills Energy consists of an annual selection period in April of each year for the Program Year which begins the following June 1st. ACE utilizes targeted advertising campaigns, a marketing partnership with ACE member communities, and competitive natural gas pricing by ACE's natural gas supplier to compete for customer accounts.

Approximately 18,000 customer accounts, representing approximately 22% of the customers participating in the Nebraska Choice Gas Program, selected ACE for the 2018-2019 Program Year. For the 2017-2018 Program Year, approximately 18,100 customer accounts, representing approximately 23% of participating customers, selected ACE. Approximately 18,200 customer accounts, representing approximately 23% of participating customers selected ACE for the 2016-2017 Program Year.

ACE is the only natural gas supplier that has participated in the Nebraska Choice Gas Program every year since its inception in 1998. While having multiple natural gas suppliers in the Nebraska Choice Gas Program helps achieve ACE's goal of fostering competition amongst natural gas suppliers resulting in competitive natural gas prices during the annual selection period, that achievement has the potential to have a negative effect on the number of customer accounts selecting ACE. Six natural gas suppliers participated in the Nebraska Choice Gas Program for the 2018-2019, 2017-2018, and 2016-2017 Program Years.

Risk Management Practices

ACE competes with other natural gas providers through participation in the Nebraska Choice Gas Program sponsored by Black Hills Energy. ACE strives to offer natural gas, through its natural gas supplier, at competitive prices.

Under the natural gas supply agreement with ACE's natural gas supplier, the natural gas supplier pays ACE a fixed monthly fee to promote the selection of ACE to customers participating in the Nebraska Choice Gas Program.

All natural gas price risk related to customers selecting ACE, including the risk related to offering guaranteed fixed pricing to customers, is born entirely by ACE's natural gas supplier.

Report Purpose and Contact Information

This financial report is designed to provide member communities and counterparties with a general overview of ACE's financial status for the fiscal years 2019, 2018 and 2017. Questions concerning any of the information provided in this report or requests for additional information should be addressed to the Director of Finance and Accounting at 8377 Glynoaks Dr., Lincoln, Nebraska 68516.

Balance Sheets March 31, 2019 and 2018

Assets	2019	2018
Current Assets		
Cash and cash equivalents	\$ 375,607	\$ 259,258
Short-term investments	1,398,241	1,444,918
Accounts receivable	98,924	103,732
Prepaid expenses	25,156	1,464
Total current assets	1,897,928	1,809,372
Noncurrent Assets		
Long-term investments	903,660	944,406
Capital assets, net	29,699	26,516
Total noncurrent assets	933,359	970,922
Total assets	\$ 2,831,287	\$ 2,780,294
Liabilities and Net Position		
Current Liabilities		
Accounts payable	\$ 14,844	\$ 23,501
Due to coalition members	86,168	93,246
Total current liabilities	101,012	116,747
Net Position		
Net investment in capital assets	29,699	26,516
Unrestricted	2,700,576	2,637,031
Total net position	2,730,275	2,663,547
Total liabilities and net position	\$ 2,831,287	\$ 2,780,294

Statements of Revenues, Expenses and Changes in Net Position Years Ended March 31, 2019 and 2018

	2019	2018		
Operating Revenues				
Marketing fees	\$ 967,200	\$ 930,000		
Other	2,369	2,693		
Total operating revenues	969,569	932,693		
Operating Expenses				
Administrative and general	650,100	683,662		
Depreciation	15,432	14,098		
Total operating expenses	665,532	697,760		
Operating Income	304,037	234,933		
Nonoperating Revenues				
Investment income	62,691	23,424		
Income Before Distribution to Members	366,728	258,357		
Distribution to Members	(300,000)	(250,000)		
Increase in Net Position	66,728	8,357		
Net Position, Beginning of Year	2,663,547	2,655,190		
Net Position, End of Year	\$ 2,730,275	\$ 2,663,547		

Statements of Cash Flows Years Ended March 31, 2019 and 2018

	2019	2018
Operating Activities		
Cash received from natural gas supplier and others	\$ 1,123,657	\$ 1,067,107
Cash paid to vendors	(223,861)	(159,111)
Cash paid to coalition members	(614,946)	(625,281)
Net cash provided by operating activities	284,850	282,715
Noncapital Financing Activities		
Distribution to members	(300,000)	(250,000)
Net cash used in noncapital financing activities	(300,000)	(250,000)
Capital and Related Financing Activities		
Purchase of capital assets	(18,615)	(12,731)
Net cash used in capital and related financing activities	(18,615)	(12,731)
Investing Activities		
Interest received on investments	50,114	31,956
Purchases of investments	(1,350,000)	(1,575,000)
Proceeds from sales and maturities of investments	1,450,000	1,550,000
Net cash provided by investing activities	150,114	6,956
Increase in Cash and Cash Equivalents	116,349	26,940
Cash and Cash Equivalents, Beginning of Year	259,258	232,318
Cash and Cash Equivalents, End of Year	\$ 375,607	\$ 259,258
Reconciliation of Operating Income to Net Cash		
Provided by Operating Activities		
Operating income	\$ 304,037	\$ 234,933
Depreciation	15,432	14,098
Changes in operating assets and liabilities		
Accounts receivable	4,808	(7,697)
Prepaid expenses	(23,692)	24,296
Accounts payable	(8,657)	(2,241)
Due to coalition members, net	(7,078)	19,326
Net Cash Provided by Operating Activities	\$ 284,850	\$ 282,715

Notes to Financial Statements March 31, 2019 and 2018

Note 1: Nature of Operations and Summary of Significant Accounting Policies

Nature of Operations

Public Alliance for Community Energy ("ACE" or "Agency") was established under provisions of the Interlocal Cooperation Act of Nebraska (Act) for the purpose of providing local governments the opportunity to cooperate with other localities to obtain a mutual advantage in supplying natural gas and competing for end-use residential and commercial customers who are located in Nebraska.

ACE's primary activity relates to participation in the Nebraska Choice Gas Program sponsored by Black Hills Energy, which provides Nebraska municipalities (collectively in a supplier group such as ACE) the opportunity to become the natural gas supplier to residential and commercial customers.

Reporting Entity

In evaluating how to define the Agency, for financial reporting purposes, management has considered all potential component units for which financial accountability may exist. The determination of financial accountability includes consideration of a number of criteria, including: (1) the Agency's ability to appoint a voting majority of another entity's governing body and to impose its will on that entity, (2) the potential for that entity to provide specific financial benefits to or impose specific financial burdens on the Agency and (3) the entity's fiscal dependency on the Agency.

ACE, Nebraska Municipal Power Pool (NMPP), Municipal Energy Agency of Nebraska (MEAN) and National Public Gas Agency (NPGA), comprise a coalition referred to by the trade name NMPP Energy. This coalition of entities provides energy-related services to member and nonmember participants while sharing facilities and management personnel. None of the organizations included in NMPP Energy are responsible for the obligations, liabilities or debts of any of the other organizations in the coalition. Based upon the above criteria, none of the organizations are considered component units of any of the other associated organizations.

Basis of Accounting and Presentation

ACE's activities are accounted for using the economic resources measurement focus and the accrual basis of accounting. ACE's accounting records are maintained in accordance with accounting principles generally accepted in the United States of America for regulated utilities and generally follow the Uniform System of Accounts for Public Utilities and Licenses prescribed by the Federal Energy Regulatory Commission (FERC). ACE prepares its financial statements as a business-type activity in conformity with applicable pronouncements of the Governmental Accounting Standards Board (GASB).

Notes to Financial Statements March 31, 2019 and 2018

Note 1: Nature of Operations and Summary of Significant Accounting Policies - Continued

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues, expenses and other changes in net position during the reporting period. Actual results may differ from those estimates.

Cash Equivalents

ACE considers all highly liquid investments with an original maturity of three months or less at the date of purchase to be cash equivalents. At March 31, 2019 and 2018, cash equivalents consisted of a money market mutual fund.

Investments and Investment Income

Investments in money market mutual funds are carried at cost, which approximates fair value. Investments in negotiable certificates of deposit are carried at fair value. Fair value is determined using quoted market prices. Investment income consists of interest and the net change for the year in the fair value of investments.

Accounts Receivable

Accounts receivable are stated at the amount billed to ACE's natural gas supplier under the terms of the natural gas supply agreement. At March 31, 2019 and 2018, accounts receivable consisted primarily of amounts due from ACE's natural gas supplier for the contractual marketing fee and other incentives. Accounts receivable are ordinarily due 30 days after the issuance of the invoice. Accounts past due more than 120 days are considered delinquent. Delinquent receivables are charged off as they are deemed uncollectible. Management did not establish an allowance for doubtful accounts at March 31, 2019 and 2018, as there were no delinquent receivables.

Capital Assets

Capital assets are recorded at cost at the date of acquisition. Depreciation is computed using the straight-line method over the estimated useful life of each asset. The following estimated useful lives are being used by ACE:

Software 3 Years Furniture and equipment 3 – 5 Years

Notes to Financial Statements March 31, 2019 and 2018

Note 1: Nature of Operations and Summary of Significant Accounting Policies - Continued

Net Position Classification

Net position is required to be classified into three components – net investment in capital assets; restricted; and unrestricted. These classifications are defined as follows:

Net investment in capital assets - consists of capital assets, net of accumulated depreciation reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets.

Restricted - consists of restricted assets, reduced by liabilities related to those assets, with constraints placed on their use either by a) external groups such as creditors (such as through debt covenants), contributors, or laws or regulations of other governments or b) law through constitutional provisions or enabling legislation. There are no components of net position at March 31, 2019 and 2018 that meet the restricted definition.

Unrestricted - consists of the assets and liabilities that are not included in the net investment in capital assets or restricted components of net position.

Classification of Revenues

Operating revenues include marketing fees from ACE's natural gas supplier and other revenue. Nonoperating revenues include those derived from capital and related financing and investing activities.

Distribution to Members

The Board of Directors approved a distribution to members of \$300,000 in January 2019 and \$250,000 in January 2018. The distribution was paid to members in February 2019 and March 2018, respectively.

Income Taxes

In accordance with certain provisions of the Internal Revenue Code and the Act and related governing laws and regulations, ACE, as a local governmental entity, is exempt from federal and state income taxes.

Notes to Financial Statements March 31, 2019 and 2018

Note 2: Deposits, Investments and Investment Return

Deposits

Custodial credit risk is the risk that in the event of a bank failure, a government's deposits may not be returned to it. ACE's deposit policy for custodial credit risk requires compliance with the provisions of state law. State statutes require banks either to give bond or to pledge government securities to ACE in the amount of ACE's deposits. The Federal Deposit Insurance Corporation (FDIC) insures transaction accounts for government deposits up to \$250,000 per official custodian at each covered institution. ACE's deposits were covered by FDIC insurance at March 31, 2019 and 2018.

Investments

ACE's investing is performed in accordance with the investment policy adopted by its Board of Directors and applicable state statutes. ACE may invest in U.S. Treasury and U.S. agency securities, certificates of deposit, time deposits, banker's acceptances, commercial paper and municipal bonds. In the event that secured investment opportunities arise, other than those specified above, investment consent is required through the approval of two of the following: Chair of the Board of Directors, Secretary-Treasurer of the Board of Directors or ACE Executive Director.

At March 31, 2019 and 2018, ACE had the following investments, maturities, and credit ratings:

Carrying	Less		Credit Rating			
Value	Than 1	1 - 5	Moody's/S&P			
\$ 225,000	\$ 225,000	\$ -	Aaa-mf/AAAm			
2,301,901	1,398,241	903,660	Not rated			
			•			
\$ 2,526,901	\$ 1,623,241	\$ 903,660	ı			
\$ 225,000	\$ 225,000	\$ -	Aaa-mf/AAAm			
2,389,324	1,444,918	944,406	Not rated			
\$ 2,614,324	\$ 1,669,918	\$ 944,406				
	\$ 225,000 2,301,901 \$ 2,526,901 \$ 225,000 2,389,324	Carrying Value Less Than 1 \$ 225,000 \$ 225,000 2,301,901 1,398,241 \$ 2,526,901 \$ 1,623,241 \$ 225,000 \$ 225,000 2,389,324 1,444,918	Value Than 1 1 - 5 \$ 225,000 \$ 225,000 \$ - 2,301,901 1,398,241 903,660 \$ 2,526,901 \$ 1,623,241 \$ 903,660 \$ 225,000 \$ 225,000 \$ - 2,389,324 1,444,918 944,406			

Interest Rate Risk - Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of an investment. ACE's investment policy does not place a limit on the amount that may be invested in any one maturity category. The money market mutual funds are presented as an investment with a maturity of less than one year because they are redeemable in full immediately.

Notes to Financial Statements March 31, 2019 and 2018

Note 2: Deposits, Investments and Investment Return - Continued

Investments - Continued

Credit Risk - Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. ACE's investment policy establishes requirements for certain investment securities or issuers of securities to be rated at certain rates or higher. The following investment types must be rated at the minimum rates noted below:

Commercial paper	A-1, P-1
Municipal bonds	AA -

Custodial Credit Risk - For an investment, custodial credit risk is the risk that, in the event of a failure of the counterparty, ACE would not be able to recover the value of its investment or collateral securities that are in the possession of an outside party. All investments are held in safekeeping in ACE's name, in a broker account with ACE's primary financial institution.

Concentration of Credit Risk - Concentration of credit risk is the risk associated with the amount of investments ACE has with any one issuer that exceeds 5% or more of its total investments. Investments issued or explicitly guaranteed by the U.S. government are excluded from this requirement. As of March 31, 2019 and 2018, each of ACE's investments in negotiable certificates of deposit were covered by FDIC insurance, as the individual investments did not exceed \$250,000, and were therefore also excluded from this requirement. ACE's investment policy limits the amount of its investment portfolio that may be invested in any one issuer, other than U.S. government securities, to \$500,000.

Summary of Carrying Values

The carrying values of deposits and investments at March 31, 2019 and 2018 are as follows:

	2019	2018			
Deposits Investments	\$ 150,607 2,526,901	\$ 34,258 2,614,324			
	\$ 2,677,508	\$ 2,648,582			
Included in the following balance sheet captions:	2019	2018			
Cash and cash equivalents	\$ 375,607	\$ 259,258			
Short-term investments	1,398,241	1,444,918			
Long-term investments	903,660	944,406			
		<u> </u>			

Notes to Financial Statements March 31, 2019 and 2018

Note 2: Deposits, Investments and Investment Return - Continued

Investment Return

Investment return for the years ended March 31, 2019 and 2018, consisted of interest income and the net change in fair value of investments carried at fair value of \$62,691 and \$23,424, respectively.

Disclosures About Fair Value of Assets and Liabilities

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Fair value measurements must maximize the use of observable inputs and minimize the use of unobservable inputs. There is a hierarchy of three levels of inputs that may be used to measure fair value:

- *Level 1* Quoted prices in active markets for identical assets or liabilities.
- Level 2 Observable inputs other than Level 1 prices, such as quoted prices for similar assets or liabilities; quoted prices in markets that are not active; or other inputs that are observable or can be corroborated by observable market data for substantially the full term of the assets or liabilities.
- *Level 3* Unobservable inputs supported by little or no market activity and are significant to the fair value of the assets or liabilities.

Money market mutual funds are carried at cost, and thus not included within the fair value hierarchy. ACE's investments in negotiable certificates of deposit are measured at fair value on a recurring basis and are classified within Level 2 of the fair value hierarchy at March 31, 2019 and 2018.

Notes to Financial Statements March 31, 2019 and 2018

Note 3: Capital Assets

Capital assets at March 31, 2019 and 2018 consisted of the following:

		ginning				_		nding
	B	alance	Ad	ditions	Dis	posals	В	alance
March 31, 2019								
Software	\$	443,199	\$	18,615	\$	-	\$	461,814
Furniture and equipment		7,595				-		7,595
		450,794		18,615		-		469,409
Less accumulated								
depreciation		424,278		15,432				439,710
Net capital assets	\$	26,516	\$	3,183	\$	-	\$	29,699
March 31, 2018								
Software	\$	430,468	\$	12,731	\$	-	\$	443,199
Furniture and equipment		14,917				7,322		7,595
		445,385		12,731		7,322		450,794
Less accumulated								
depreciation		417,502		14,098		7,322		424,278
Net capital assets	\$	27,883	\$	(1,367)	\$		\$	26,516

Note 4: Transactions with Coalition Members

ACE, NMPP, MEAN, and NPGA through common members and management comprise a coalition. ACE shares personnel and facilities within this coalition, as well as enters into agreements for certain products and services.

ACE incurred expenses of approximately \$560,000 and \$600,000 for administrative services and rents provided by coalition members during 2019 and 2018, respectively. At March 31, 2019 and 2018, amounts due to coalition members consisted of \$83,265 and \$90,682 payable to NMPP, \$1,836 and \$2,564 payable to MEAN, and \$1,067 and \$0 payable to NPGA, respectively.

Notes to Financial Statements March 31, 2019 and 2018

Note 5: Natural Gas Purchase and Supply Agreements

Under the natural gas supply agreement with ACE's current natural gas supplier, ACE receives a fixed monthly fee to promote the selection of ACE to customers participating in the Nebraska Choice Gas Program. The fixed monthly fee increases annually on June 1 of each year. The agreement provides for additional one year terms unless 24 month notice is given by either party prior to June 1 of the calendar year of termination.

The agreement includes provisions for ACE to pay for advertising and marketing expenses related to the Nebraska Choice Gas Program and certain other amounts to third parties for referrals and promotion of ACE in the Nebraska Choice Gas Program, on behalf of and for the benefit of the natural gas supplier. Under the terms of the agreement, the natural gas supplier reimburses ACE for these payments, and thus these amounts are not reflected as revenue or expense in the statements of revenues, expenses and changes in net position and totaled approximately \$149,000 and \$142,000 during 2019 and 2018, respectively.

Note 6: Risk Management

ACE is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions, injuries to employees and others; and natural disasters. ACE is named as one of the insureds on joint policies for commercial insurance, subject to certain limits and deductibles, to reduce the financial impact for claims arising from such matters. None of the claims submitted against this commercial coverage in any of the three preceding years were specific to or material to ACE. All such claims were submitted for losses incurred in the normal course of business.