

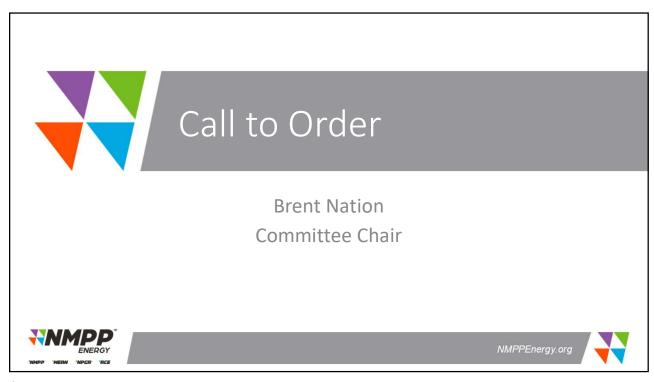
Meeting Information

MEAN Board Portal
Login at: https://www.nmppenergy.org

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MEAN Finance Committee Meeting

Younes Conference Center, Kearney, Nebraska January 22, 2025



Call to Order

- Nebraska Open Meetings Act Section 84-1412 (8)
- Roll Call



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Public Participation Policy - Summary

- Any member of the public may speak, subject to these rules
- Individuals must state the following:
 - Name
 - Address (unless the address requirement is waived to protect the security of the individual), and
 - Name of any organization represented by such person
- Public comment period will be a maximum of 30 minutes
- Comments are limited to 3 minutes per person
- Address comments to the Committee as a body and not to any individual member thereof
- Disruptive conduct is not allowed & individual may be asked to leave meeting



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Consent Agenda

- Approval of Minutes of the December 18, 2024
 Meeting
- •The next meeting of the Finance Committee will be held virtually on Thursday, May 15, 2025.



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Consent Resolution

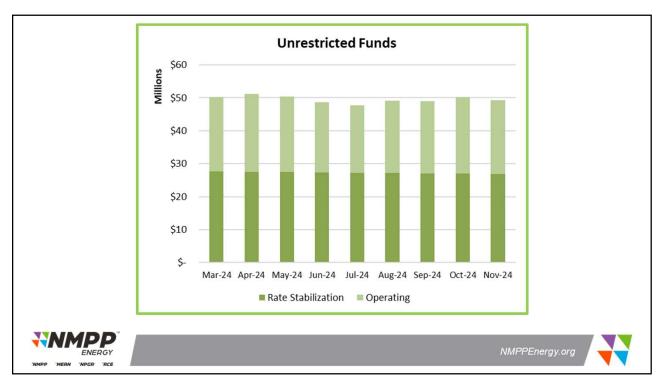
Approval of the consent resolution on page 3 of the meeting packet

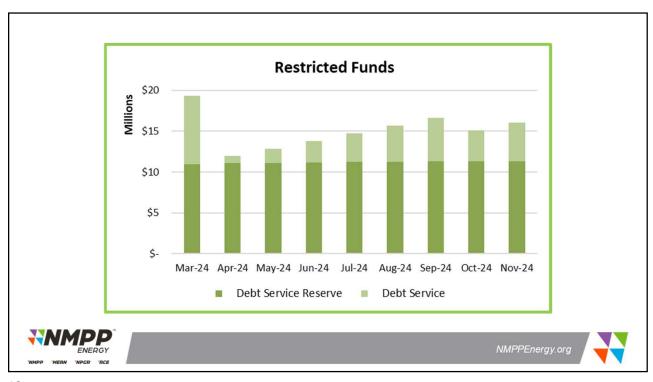


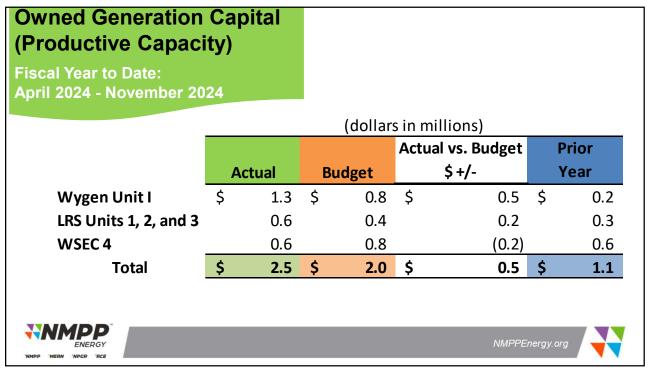
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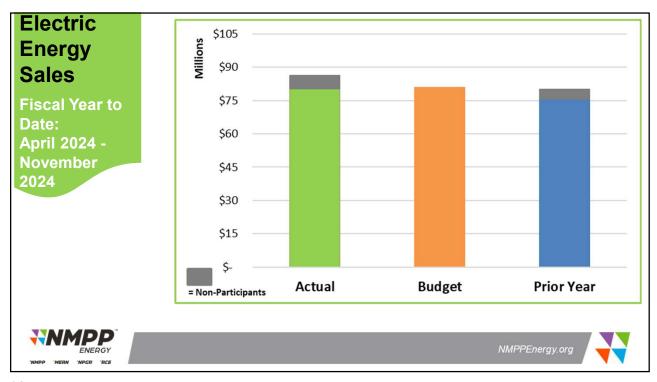


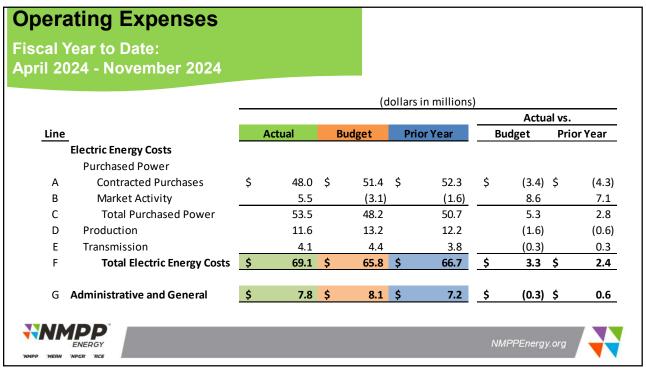












Cash Analysis

Fiscal Year to Date: April 2024 – November 2024

Line	

- A Net Revenue / (Loss)
- B Less: MEAN Debt Service, Lease & Subscriptions
- C Less: MEAN Interest Expense Non Cash Amortization
- D Less: MEAN and Owned Generation Capital
- E Plus: Non Cash Depreciation and Amortization
- F Plus: Net Costs to Be Recovered in Future Periods
- **G** Change in Operating Fund Accrual Basis
- **H** Change in Rate Stabilization Fund
- Total Change in Unrestricted Funds Accrual Basis

(dollars in millions)

Actual		Budget		\$+/-		
\$	3.5	\$	0.8	\$	2.7	
	(4.3)		(4.3)		-	
	(0.8)		(0.8)		-	
	(2.7)		(2.1)		(0.6)	
	5.5		5.3		0.2	
	1.1		1.1		-	
\$	2.4	\$	0.1	\$	2.3	
\$	(0.7)	\$	(0.7)	\$	-	
\$	1.7	\$	(0.5)	\$	2.2	



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Budget, Rates, and Charges Fiscal Year 2025-2026, Modifications to Schedule of Rates and Charges for Service Schedule M and to Schedule of Rates and Charges for Service Schedule K and K-1*

Jamie Johnson
Director of Finance and Accounting

Attachments B, C, and D



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Year-End Projections Fiscal Year 2024-2025 **Targets and Coverage Analysis** Current **Projected Budget** 1,954,582 \$ 1,119,413 Net Revenue / (Loss) (976,721) \$ (1,076,891) **Change in Unrestricted Funds** \$ **Debt Service Coverage** 1.37 1.29 1.00X required, 1.20X per policy Cash Reserve Amount > Minimum? Yes Yes NMPPEnergy.org

Summary of Rates and Charges

	Proposed	Current	Proposed vs. Current		
Rate/Charge	Budget	Budget		\$ +/-	% +/-
Fixed Cost Recovery Charge	\$47,500,000	\$ 42,900,000	\$4,0	600,000	11%
Energy Charge Rate (\$/MWh) Schedule M	\$47.66	\$43.60	\$	4.06	9%
Energy Charge Rate (\$/MWh) Schedules K and K-1	\$50.05	\$45.78	\$	4.27	9%
Green Energy Charge Rate (\$/MWh) Schedule M	\$50.05	\$45.78	\$	4.27	9%
Green Energy Charge Rate (\$/MWh) Schedules K and K-1	\$52.56	\$48.07	\$	4.49	9%
Transmission (Pass Through)	Billed at Transmission Provider's Rates				
Western Area Power Administration (WAPA) (Pass Through)	Through) Billed at WAPA's Rates				

Total impact of the changes in proposed rates and charges is a 9.8% overall increase.



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Proposed Budget

Notable Items

- Stable load
 - ▶ Renewable distributed generation
- Plant capital, operations and maintenance
 - ▶ No final budget for Walter Scott Jr. **Energy Center Unit 4**
- Market expansion
- Other wholesale power-related
 - ▶ Price increases for power
 - ▶ Staffing

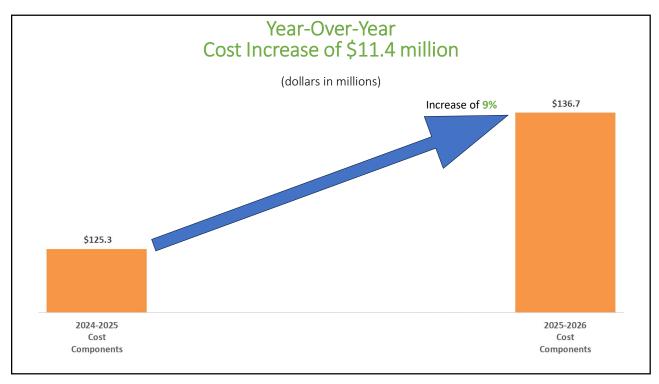


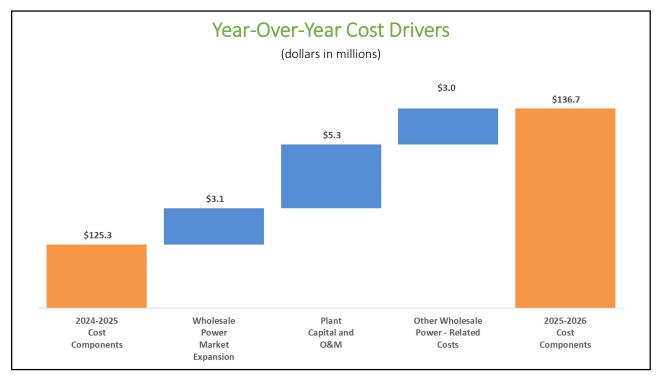


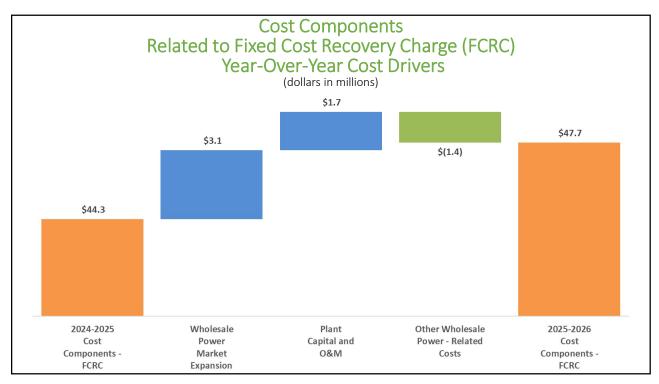


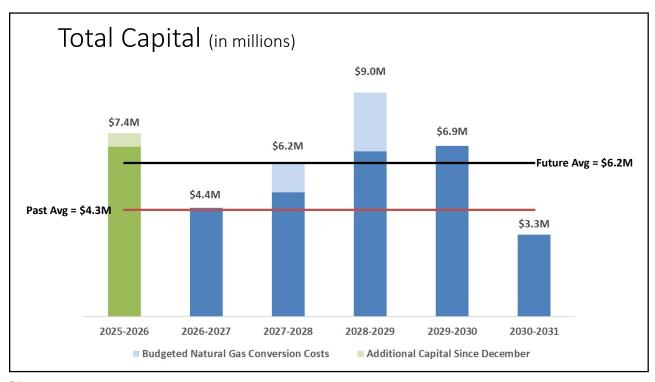


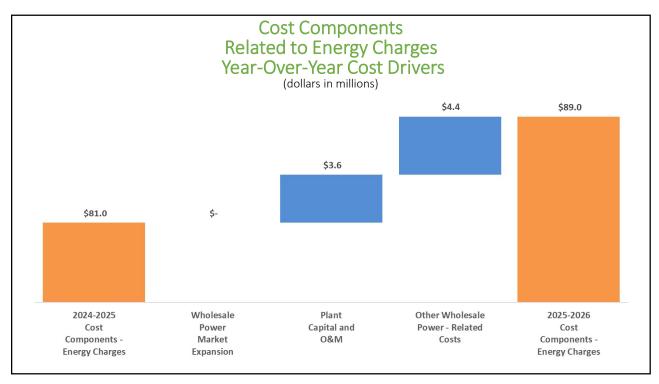
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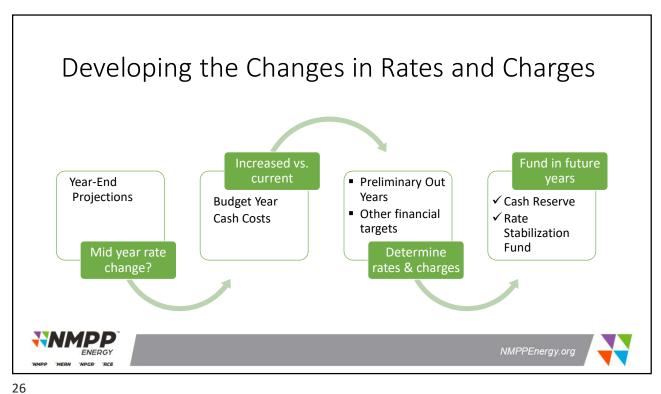


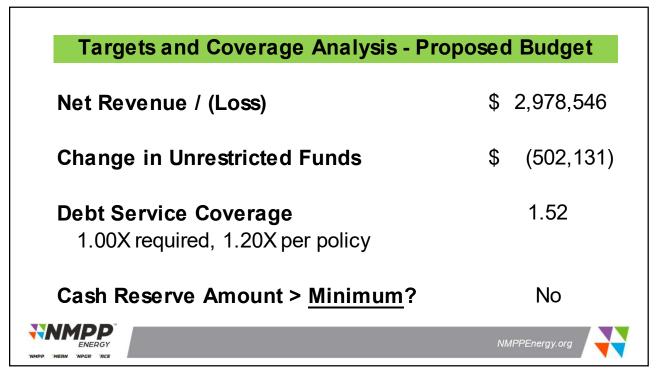












Financial Forecast

Preliminary Out Years

capacity accreditation

load changes **state** regulations

inflation federal regulations natural gas futures

resource transition supply chain labor

plant retirements rapid change cybersecurity

transmission congestion price forecasts resource adequacy

environmental regulations compliance standards energy markets

grid modernization planning reserve margin

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Financial Forecast

Preliminary Out Years: Fiscal Years Ending 2027 through 2031

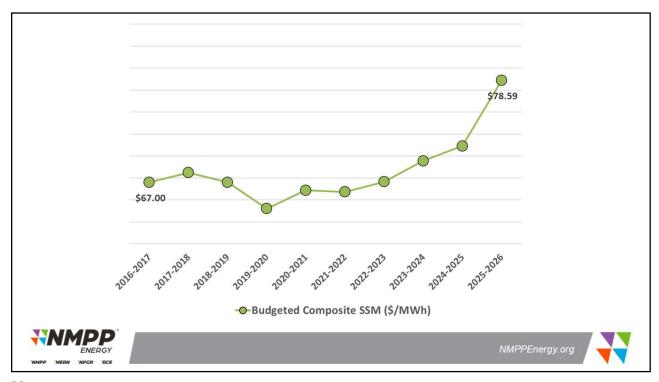
	Budget	Preliminary
Total Revenue Requirement - Cost Components	\$136.7M	Ranges from \$130.8M to \$144.4M
Minimum Calculated Cash Reserve	\$48.7M	Ranges from \$48.2M to \$50.9M
FCRC Cash Costs	\$47.7M	Ranges from \$42.7M to \$48.5M

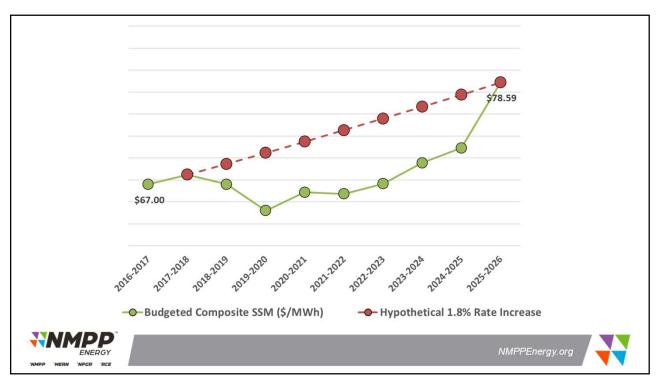
Proposed



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Other Rates and Charges

Capacity Commitment Compensation and Hourly Rate

	Proposed Current		Pr	oposed v	s. Current		
Rate	Budget		Budget		\$ +/-		% +/-
Demand Rate (\$/kW per Month)	\$	2.50	\$	2.00	\$	0.50	25%
Variable O&M Rate (\$/MWh)	\$	5.00	\$	5.00	\$	-	0%
Labor Rate (\$ per unit Operating Hour)	\$	44.00			\$	44.00	100%
Hourly Rate	\$	180.00	\$	175.00	\$	5.00	3%



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Modifications to Rate Schedules

Effective April 1, 2025

- ✓ Approval and effective dates
- ✓ Energy Charge
- ✓ Green Energy Charge
- ✓ Administrative Fee hourly rate
- ✓ Capacity Commitment Compensation
 - ✓ Demand Rate
 - ✓ Labor Rate
- ✓ Fixed Cost Recovery Charge allocation (Attachment 1)



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Budget, Rates, and Charges Fiscal Year 2025-2026, Modifications to Schedule of Rates and Charges for Service Schedule M and to Schedule of Rates and Charges for Service Schedule K and K-1*

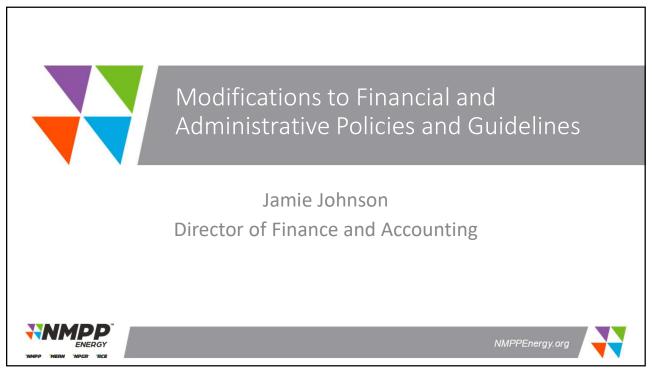
Approval of the resolution on page 7 of the meeting packet



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Capacity Commitment Compensation

Policy Framework

- Asset Management Policies and Procedures
 - ▶ Eligibility and definitions
- Schedules of Rates and Charges
 - ▶ Approved rates and charges
- Financial and Administrative Policies and Procedures
 - ▶ Section 17: Rates and Charges
 - 17.7 Capacity Commitment Compensation
 - · Add the rate methodology









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Modifications to Financial and Administrative Policies and Guidelines*

Consider a recommendation to the Board of Directors to approve the modifications to MEAN's Financial and Administrative Policies and Guidelines, as presented.



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