

# Finance Committee Meeting Municipal Energy Agency of Nebraska Younes Conference Center South – 416 W Talmadge Rd. Kearney, NE, 68845 January 22, 2025 – 2:30 p.m. (CT)

### • AGENDA •

All agenda items are for discussion and action will be taken as deemed appropriate. Potential action items may include but not be limited to items indicated with an asterisk\*

- 1. Call to Order
  - A. Nebraska Open Meetings Act Section 84-1412(8)
  - B. Roll Call
- - B. Next meeting
  - C. Consent Resolution\*

- 6. Modifications to Financial and Administrative Policies and Guidelines\* (Attachment E)......8

7. Adjourn

# Agenda Item Number: <u>2</u>

# **MEAN Finance Committee**

# **PUBLIC COMMENT PERIOD**

Date:	January 22, 2025
Initiator/Staff Information Source:	Committee Chair
Action Proposed:	Information

Members of the public are invited to attend the meeting and speak during the Public Comment Period, subject to the Public Participation Policy published under MEAN's board information section on NMPP Energy's website <u>https://www.nmppenergv.org/about/board-meetings</u>. The Comment Period will be available on a first-come, first-served basis. The sign-up form for individuals interested in making public comments at the January 22, 2025 meeting is available at the link above or here: <u>Sign Up Form</u>

# Agenda Item Number: 3

# **MEAN Finance Committee**

# **CONSENT AGENDA**

Date:	January 22, 2025
Initiator/Staff Information Source:	Stacy Hendricks
Action Proposed:	Approval

# Minutes

Minutes of the December 18, 2024 meeting were previously distributed and are included as Attachment A of the meeting packet. If any changes or corrections need to be made, please contact Stacy Hendricks at 800-234-2595.

#### Next Meeting

The next meeting of the MEAN Finance Committee will be held virtually on Wednesday, May 15, 2025.

# **Consent Resolution**

WHEREAS, certain business of the Finance Committee of the Municipal Energy Agency of Nebraska (MEAN) transpires on a regular and routine basis or is not of a controversial nature; and,

WHEREAS, roll-call votes on each individual issue greatly extended the meeting time.

NOW, THEREFORE, BE IT RESOLVED BY THE MEAN Finance Committee that in the interest of economizing time, yet complying with the Open Meetings Act of the State of Nebraska, which requires roll-call voting, the following issues are hereby consolidated in this Consent Resolution:

*BE IT FURTHER RESOLVED BY the MEAN Finance Committee that the minutes of the December 18, 2024 meeting are hereby approved.* 

*BE IT FURTHER RESOLVED BY the MEAN Finance Committee that the next meeting will be held virtually on Wednesday, May 15, 2025.* 

# Agenda Item Number: <u>4</u>

# **MEAN Finance Committee**

# FINANCIAL REPORT

Date:	January 22, 2025
Initiator/Staff Information Source:	Jamie Johnson
Action Proposed:	Information

MEAN financials for October and November 2024 have been previously distributed. Jamie Johnson, Director of Finance and Accounting, will review the financials for MEAN and the other NMPP Energy organizations at the meeting.

A summary for the <u>NMPP Energy</u> organizations is included as follows on page 5 of this meeting packet.

NMPP Energy							
Balance Sheets							
November 2024							
		NMPP		MEAN		NPGA	ACE
Assets and Deferred Outflows of Resources							
Cash and cash equivalents	\$	473,098	\$	29,042,657	\$	1,988,020	\$ 1,493,058
Investments (Short-term, Long-term & Restricted)		50,000		36,295,843		-	2,405,614
Accounts receivable		821,761		19,513,082		1,984,235	117,830
Gas in storage		-		-		1,552,644	-
Prepaid expenses and other		(12,236)		346,683		-	9,982
Productive capacity & lease assets, net & related operating assets		-		115,967,560		-	-
Capital and subscription assets, net		-		6,039,203		-	10,045
Costs recoverable from future billings		-		39,222,280		-	-
Deferred loss on refunding		-		4,549,280		-	-
Deferred costs for asset retirement obligation		-		515,307		-	-
Deferred outflows from derivative instruments		-		-		894,000	 -
Total assets & deferred outflows of resources	\$	1,332,623	\$	251,491,895	\$	6,418,899	\$ 4,036,529
Liabilities and Deferred Inflows of Resources							
Accounts payable and accrued expenses	\$	683,222	\$	9,102,468	\$	644,916	\$ 42,186
Storage deposits		-		-		1,852,000	-
Lease & subscription liabilities, net long-term debt, & interest payable		-		148,909,759		-	-
Asset retirement obligation		-		515,307		-	-
Deferred inflow - deferred revenue - rate stabilization		-		26,933,336		-	-
Deferred inflow - deferred gain on refunding		-		2,297,536		-	-
Fair value of derivative investments		-		-		894,000	 -
Total liabilities and deferred inflows of resources		683,222		187,758,406		3,390,916	 42,186
Net Assets/Net Position		649,401		63,733,489		3,027,983	 3,994,343
Total liabilities, deferred inflows & net position	\$	1,332,623	\$	251,491,895	\$	6,418,899	\$ 4,036,529

# NMPP Energy

# Statements of Revenues and Expenses

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	N	MPP*		MEAN		NPGA	
Operating Revenues	\$	14,958	\$	87,615,197	\$	3,193,259	\$
Operating Expenses							

Operating Expenses					
Commodity costs (electric energy & gas)	-	69,128,963		2,823,680	-
Administrative and general	800	7,773,915		365,753	452,575
Depreciation and amortization	-	5,488,772		-	4,111
Total operating expenses	 800	82,391,650		3,189,433	 456,686
Operating Income (Loss)	 14,158	5,223,547		3,826	 243,314
Nonoperating Revenues (Expenses)					
Net costs to be recovered in future periods	-	(1,097,528)		-	-
Investment return	12,724	1,896,483		63,177	128,838
Interest expense	 -	(2,529,551)		-	 -
Net Revenue (Loss)	\$ 26,882	\$ 3,492,951	\$	67,003	\$ 372,152
Budgeted Net Revenue (Loss)	 16,115	808,141	. <u> </u>	4,785	 316,382
+/- Variance to Budget	\$ 10,767	\$ 2,684,810	\$	62,218	\$ 55,770
Fiscal Year Budgeted Net Revenue (Loss)	\$ -	\$ 1,119,413	\$	-	\$ 493,856

\* NMPP activity is shown net of payroll and benefits expense and related reimbursement.

ACE

700,000

# A summary for <u>MEAN</u> is included below.

Municipal Energy Agency of Nebraska						
Balance S	Balance Sheets					
	November 2024	March 2024	\$ +/-			
Assets and Deferred Outflows of Resources						
Unrestricted funds	\$ 49,276,624	\$ 50,243,899	\$ (967,275)			
Accounts receivable	19,513,082	18,463,127	1,049,955			
Prepaid expenses and other	346,683	400,943	(54,260)			
Productive capacity operating assets	3,196,216	4,354,061	(1,157,845)			
Restricted funds	16,061,876	19,300,423	(3,238,547)			
Productive capacity and lease assets, net	112,771,344	115,262,407	(2,491,063)			
Capital and subscription assets, net	6,039,203	6,375,709	(336,506)			
Costs recoverable from future billings	39,222,280	40,805,737	(1,583,457)			
Deferred outflows - deferred loss on refunding	4,549,280	4,760,872	(211,592)			
Deferred outflows - costs for asset retirement obligation	515,307	749,476	(234,169)			
Total assets and deferred outflows of resources	\$ 251,491,895	\$ 260,716,654	\$ (9,224,759)			
Liabilities, Deferred Inflows of Resources, and Net Position						
Accounts payable and accrued expenses	9,102,468	12,291,923	(3,189,455)			
Accrued interest payable	864,528	2,636,308	(1,771,780)			
Lease liability	22,898,414	22,898,414	-			
Subscription liabilities	2,077,851	2,354,181	(276,330)			
Long-term debt, net	123,068,967	129,439,415	(6,370,448)			
Asset retirement obligation	515,307	749,476	(234,169)			
Deferred inflows of resources - rate stabilization	26,933,336	27,600,000	(666,664)			
Deferred inflows of resources - deferred gain on refunding	2,297,536	2,506,400	(208,864)			
Net position	63,733,488	60,240,537	3,492,951			
Total liabilities, deferred inflows, and net position	\$ 251,491,895	\$ 260,716,654	\$ (9,224,759)			

# Municipal Energy Agency of Nebraska Statements of Revenues and Expenses For the Fiscal Year to Date: April 2024 through November 2024

		iscal Year to Date		Prior	vs. Prior Year
	Actual	Budget	+/-	Year	+/-
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Electric Energy Sales - MWh's	1,401,016	1,181,730	219,286	1,274,044	126,972
Operating Revenues					
Electric energy sales	\$ 86,297,383	\$ 80,827,605	\$ 5,469,778	\$ 79,978,611	\$ 6,318,772
Transfer from/(provision for) rate stabilization	666,664	666,664	-	666,664	-
Other	651,150	501,069	150,081	1,595,854	(944,704)
Total operating revenues	87,615,197	81,995,338	5,619,859	82,241,129	5,374,068
Operating Expenses					
Electric energy costs	69,128,963	65,831,825	3,297,138	66,672,428	2,456,535
Administrative and general	7,773,915	8,100,897	(326,982)	7,173,406	600,509
Depreciation and amortization	5,488,772	5,310,048	178,724	5,103,162	385,610
Total operating expenses	82,391,650	79,242,770	3,148,880	78,948,996	3,442,654
Operating Income/(Loss)	5,223,547	2,752,568	2,470,979	3,292,133	1,931,414
Nonoperating Revenues/(Expenses)					
Net costs to be recovered in future periods	(1,097,528)	(1,097,528)	-	(897,528)	(200,000)
Investment return	1,896,483	1,682,664	213,819	1,772,184	124,299
Interest expense	(2,529,551)	(2,529,563)	12	(2,656,007)	126,456
Net Nonoperating Revenues/(Expenses)	(1,730,596)	(1,944,427)	213,831	(1,781,351)	50,755
Change in Net Position	\$ 3,492,951	\$ 808,141	\$ 2,684,810	\$ 1,510,782	\$ 1,982,169

# **MEAN Finance Committee**

# BUDGET, RATES, AND CHARGES FISCAL YEAR 2025-2026, MODIFICATIONS TO SCHEDULE OF RATES AND CHARGES FOR SERVICE SCHEDULE M AND TO SCHEDULE OF RATES AND CHARGES FOR SERVICE SCHEDULE K AND K-1\*

Date:	January 22, 2025
Initiator/Staff Information Source:	Jamie Johnson
Action Proposed:	Information/Recommendation

Included for Committee review and approval are the detailed information on the Budget, Rates, and Charges for the Fiscal Year 2025-2026 (*Attachment B*), schedule of rates and charges for Service Schedule M (*Attachment C*), and schedule of rates and charges for Service Schedule K and K-1 (*Attachment D*).

The Finance Committee previously reviewed the detailed information on the budget, rates, and charges at the December 18, 2024, meeting. Staff will discuss updates to the information in more detail at the meeting.

Staff will also provide information on the additional modifications to the schedules of rates and charges to update and incorporate various rates and charges for capacity commitment compensation.

Staff will recommend the Finance Committee consider a recommendation to the Board of Directors to approve the budget, rates, and charges.

# FINANCE COMMITTEE RESOLUTION

WHEREAS, the Budget, Rates, and Charges for Fiscal Year Ending March 31, 2026 were previously sent to the MEAN Finance Committee and MEAN Board of Directors; and

WHEREAS, the MEAN Finance Committee desires to recommend the MEAN Board of Directors approve the budget, rates, and charges for fiscal year ending March 31, 2026.

NOW, THEREFORE, BE IT RESOLVED BY the MEAN Finance Committee that the Committee recommends the MEAN Board of Directors approve the budget, rates, and charges, for fiscal year ending March 31, 2026 as presented.

# **MEAN Finance Committee**

# MODIFICATIONS TO FINANCIAL AND ADMINISTRATIVE POLICIES AND GUIDELINES\*

Date:	January 22, 2025
Initiator/Staff Information Source:	Jamie Johnson
Action Proposed:	Information/Recommendation

Included for Committee review and approval is a redline showing modifications to the Financial and Administrative Policies and Guidelines (*Attachment E*) to add a policy on capacity commitment compensation to the Rates and Charges section.

Jamie Johnson, Director of Finance and Accounting, will review at the meeting.

Staff will recommend the Finance Committee consider a recommendation to the Board of Directors to approve the modifications to MEAN's Financial and Administrative Policies and Guidelines.