



Power Supply Committee Meeting
Municipal Energy Agency of Nebraska
Younes Conference Center South – 416 W Talmadge Rd. Kearney, NE, 68845
January 22, 2025 – 1:00 p.m. (CT)

• AGENDA •

*All agenda items are for discussion and action will be taken as deemed appropriate. Potential action items may include but not be limited to items indicated with an asterisk**

1. Call to Order
 - A. Nebraska Open Meetings Act - Section 84-1412(8)
 - B. Roll Call

2. Public Comment Period2
(Public Participation Policy applies. See www.nmppenergy.org/about/board-meetings)

3. Consent Agenda
 - A. Approval of minutes from the November 13, 2024, meeting (Attachment A).....3
 - B. Next meeting
 - C. Consent Resolution*

4. Modifications to Asset Management Policies and Procedures (AMPP)* (Attachment B)4

5. Regional Transmission Organization Expansion (RTOE) and Future Capital5
 - A. Pseudo Ties
 - B. Owned Resource Capital Needs

6. Resource Portfolio Development and Updates6
 - A. Scribner, Nebraska Status
 - B. Leased Capacity Units
 - C. Extension of Jeffrey Hydropower Addendum
 - D. Kilgore Wind Project
 - E. Solar Projects

7. Operations Update7
 - A. Energy Pricing
 - B. Operating Reserves

8. Adjourn

MEAN Power Supply Committee

PUBLIC COMMENT PERIOD

Date: January 22, 2025
Initiator/Staff Information Source: Committee Chair
Action Proposed: Information

Members of the public are invited to attend the meeting and speak during the Public Comment Period, subject to the Public Participation Policy published under MEAN's board information section on NMPP Energy's website <https://www.nmppenergy.org/about/board-meetings>. The Comment Period will be available on a first-come, first-served basis. The sign-up form for individuals interested in making public comments at the January 22, 2025 meeting is available at the link above or here: [Sign Up Form](#)

MEAN Power Supply Committee

CONSENT AGENDA

Date: January 22, 2025
Initiator/Staff Information Source: Stacy Hendricks
Action Proposed: Approval

Minutes

Minutes of the November 13, 2024 meeting were previously distributed and are included as Attachment A of the meeting packet. If any changes or corrections need to be made, please contact Stacy Hendricks at 800-234-2595.

Next Meeting

The next meeting of the MEAN Power Supply Committee will be held on May 21, 2025 at the Younes Conference Center South, located at 416 W Talmadge Rd. in Kearney, Nebraska.

Consent Resolution

WHEREAS, certain business of the Power Supply Committee of the Municipal Energy Agency of Nebraska (MEAN) transpires on a regular and routine basis or is not of a controversial nature; and,

WHEREAS, roll-call votes on each individual issue greatly extended the meeting time.

NOW, THEREFORE, BE IT RESOLVED BY THE MEAN Power Supply Committee that in the interest of economizing time, yet complying with the Open Meetings Act of the State of Nebraska, which requires roll-call voting, the following issues are hereby consolidated in this Consent Resolution:

BE IT FURTHER RESOLVED BY the MEAN Power Supply Committee that the minutes of the November 13, 2024 meeting are hereby approved.

BE IT FURTHER RESOLVED BY the MEAN Power Supply Committee that the next meeting will be held on Wednesday, May 21, 2025 at the Younes Conference Center South, 416 W Talmadge Rd., Kearney, Nebraska.

MEAN Power Supply Committee

MODIFICATIONS TO ASSET MANAGEMENT POLICIES AND PROCEDURES*

Date:	January 22, 2025
Initiator/Staff Information Source:	Jamie Johnson
Action Proposed:	Approval

Staff will present proposed modifications to the Asset Management Policies and Procedures.

A redlined copy of the Asset Management Policies and Procedures document showing these modifications is provided as Attachment B.

A proposed resolution for the Committee to recommend Board approval of the modifications to the AMPP document is provided below.

MEAN POWER SUPPLY COMMITTEE RESOLUTION

BE IT RESOLVED BY the MEAN Power Supply Committee that the Committee recommends the MEAN Board of Directors approve the modifications to the Asset Management Policies and Procedures as presented.

MEAN Power Supply Committee

REGIONAL TRANSMISSION ORGANIZATION EXPANSION (RTOE) AND FUTURE CAPITAL

Date: January 22, 2025
Initiator/Staff Information Source: Brad Hans
Action Proposed: Information

Brad Hans, Director of Wholesale Electric Operations, will present an overview of Southwest Power Pool expansion plans and MEAN pseudo-tie arrangements that are underway to consolidate West load into one market.

Details relating to MEAN owned generating fleet including the age of units, the value they bring, upcoming capital needs and inflation impacts will be presented.

MEAN Power Supply Committee

RESOURCE PORTFOLIO DEVELOPMENT AND UPDATES

Date: January 22, 2025
Initiator/Staff Information Source: Brad Hans, Matt Reed
Action Proposed: Information

Scribner, Nebraska Status

Staff will report on the status of the City of Scribner, Nebraska’s considerations on whether to transition to total requirements power supply or retain a Marketing Agreement similar to what they have today.

Leased Capacity Units

Staff will provide a status update on the registration of municipal generation in the Southwest Power Pool (SPP) footprint that occurred this fall, the experience so far, and future expectations.

Extension of Jeffrey Hydropower Addendum

Staff will provide an update on the PPA for 20 MW of capacity and energy from the Jeffrey hydropower units and providing Market Participant Services to CNPPID during the transition from MEAN’s temporary offtake that started July 1, 2024.

Kilgore Wind Project

Staff will provide an update on a 53MW Wind Farm located near Valentine, Nebraska that was approved by the MEAN Board of Directors in May of 2024.

Solar Projects

Staff will provide an update regarding the status of the solar generating projects located in MEAN Participant communities, a facility near Sidney, Nebraska and an opportunity in Eastern Nebraska.

MEAN Power Supply Committee

OPERATIONS UPDATE

Date: January 22, 2025
Initiator/Staff Information Source: Jeff Lindsay
Action Proposed: Information

Jeff Lindsay, Electric Operations Manager, will provide an overview of current energy prices in the markets, a winter season update, and discuss operating reserves for the Western Energy Imbalance Service (WEIS) market.