



Meeting Information

MEAN Board Portal

Login at: <https://www.nmppenergy.org>

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MEAN Board of Directors & Executive Committee Meeting

Younes Conference Center, Kearney, Nebraska
January 23, 2025

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Call to Order

Tom Ourada
Chair

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NMPP MERN NPCR RCE

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Call to Order – Board of Directors

- Nebraska Open Meetings Act – Section 84-1412 (8)
- Roll Call

1. Present 0

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Public Comment Period



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Public Participation Policy - Summary

- Any member of the public may speak, subject to these rules
- Individuals must state the following:
 - **Name**
 - **Address** (unless the address requirement is waived to protect the security of the individual), and
 - **Name of any organization represented** by such person
- Public comment period will be a maximum of 30 minutes
- Comments are limited to 3 minutes per person
- Address comments to the Board as a body and not to any individual member thereof
- Disruptive conduct is not allowed & individual may be asked to leave meeting



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Chairperson Remarks

Tom Ourada
Chair



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Reports


Bob Poehling
Executive Director/CEO



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Reports

Brad Hans
Director of Wholesale Electric Operations



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Consent Agenda*



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Consent Agenda

- Approval of Minutes of the November 14, 2024 Meeting
- The next meeting of the Board will be held on Wednesday, May 22, 2025 at the Younes Conference Center South, Kearney, Nebraska.



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Financial Report

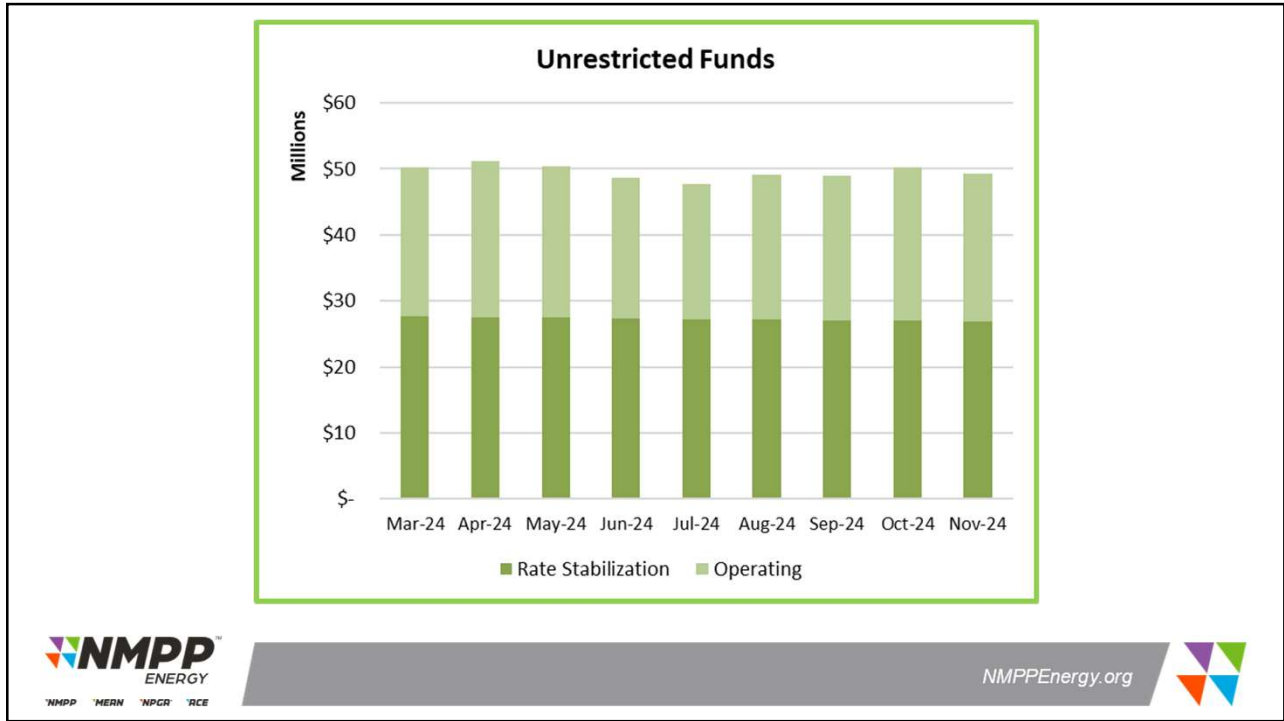
Jamie Johnson
Director of Finance and Accounting



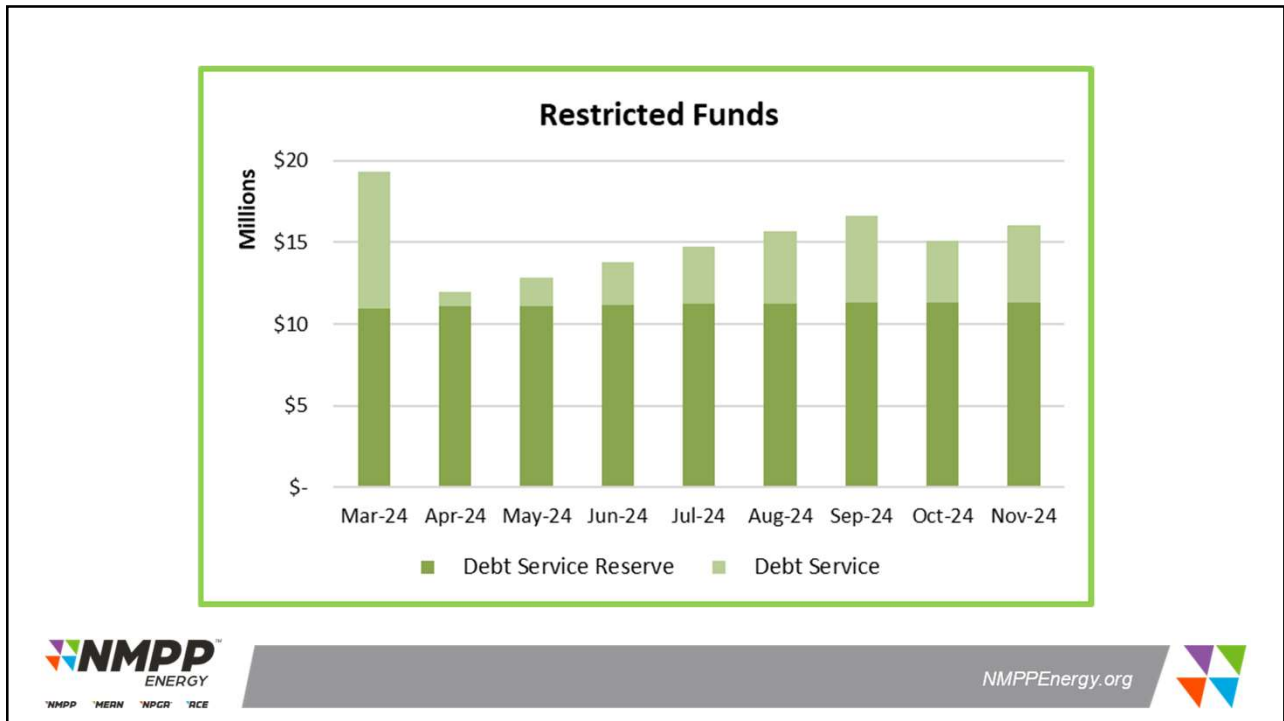
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Owned Generation Capital (Productive Capacity)

Fiscal Year to Date:
April 2024 - November 2024

(dollars in millions)

	Actual	Budget	Actual vs. Budget \$ +/-	Prior Year
Wygen Unit I	\$ 1.3	\$ 0.8	\$ 0.5	\$ 0.2
LRS Units 1, 2, and 3	0.6	0.4	0.2	0.3
WSEC 4	0.6	0.8	(0.2)	0.6
Total	\$ 2.5	\$ 2.0	\$ 0.5	\$ 1.1



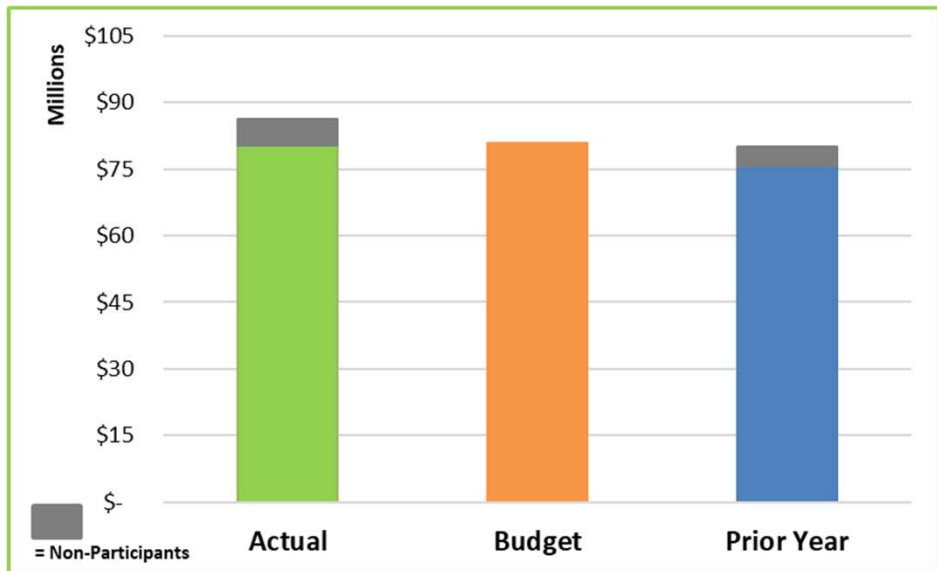
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Electric Energy Sales

Fiscal Year to
Date:
April 2024 -
November
2024



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Operating Expenses

Fiscal Year to Date:
April 2024 - November 2024

(dollars in millions)

Line	Actual	Budget	Prior Year	Actual vs.		
				Budget	Prior Year	
Electric Energy Costs						
Purchased Power						
A	Contracted Purchases	\$ 48.0	\$ 51.4	\$ 52.3	\$ (3.4)	\$ (4.3)
B	Market Activity	5.5	(3.1)	(1.6)	8.6	7.1
C	Total Purchased Power	53.5	48.2	50.7	5.3	2.8
D	Production	11.6	13.2	12.2	(1.6)	(0.6)
E	Transmission	4.1	4.4	3.8	(0.3)	0.3
F	Total Electric Energy Costs	\$ 69.1	\$ 65.8	\$ 66.7	\$ 3.3	\$ 2.4
G	Administrative and General	\$ 7.8	\$ 8.1	\$ 7.2	\$ (0.3)	\$ 0.6



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Cash Analysis

Fiscal Year to Date:
April 2024 – November 2024

(dollars in millions)

Line	Actual	Budget	\$ +/-	
A	Net Revenue / (Loss)	\$ 3.5	\$ 0.8	\$ 2.7
B	Less: MEAN Debt Service, Lease & Subscriptions	(4.3)	(4.3)	-
C	Less: MEAN Interest Expense Non Cash Amortization	(0.8)	(0.8)	-
D	Less: MEAN and Owned Generation Capital	(2.7)	(2.1)	(0.6)
E	Plus: Non Cash Depreciation and Amortization	5.5	5.3	0.2
F	Plus: Net Costs to Be Recovered in Future Periods	1.1	1.1	-
G	Change in Operating Fund - Accrual Basis	\$ 2.4	\$ 0.1	\$ 2.3
H	Change in Rate Stabilization Fund	\$ (0.7)	\$ (0.7)	\$ -
I	Total Change in Unrestricted Funds - Accrual Basis	\$ 1.7	\$ (0.5)	\$ 2.2



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Consent Agenda

- Acknowledge Receipt of Unapproved November 6, 2024 minutes of the Joint Operating Committee



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Consent Resolution

Approval of the consent resolution as shown on page 8 of the meeting packet

- | | |
|------------|---|
| 1. Yes | 0 |
| 2. No | 0 |
| 3. Abstain | 0 |



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South Sioux City, Nebraska Southwest Power Pool (SPP) Market Assistance Agreement Renewal*

Michelle Lepin
General Counsel



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Summary of Renewal Agreement - South Sioux City

- MEAN Services
 - Submit offers to SPP for City's share of Cottonwood Wind Energy Center output
 - Meter agent submittals
 - Settlements on a monthly basis
- Term: 3 years (April 1, 2025-March 31, 2028)



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South Sioux City, Nebraska Southwest Power Pool (SPP) Market Assistance Agreement Renewal*

Approval of the resolution as
shown on page 9 of the
meeting packet

- | | |
|------------|---|
| 1. Yes | 0 |
| 2. No | 0 |
| 3. Abstain | 0 |



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MEAN Charter Amendment – Town of Center, Colorado Request for Membership*

Michelle Lepin
General Counsel



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MEAN Charter Amendment – Town of Center, Colorado

- **Request to Join as a Participating Municipality on the MEAN Board of Directors**
- **Center is a town located in South-Central Colorado**
- **Population of 1,929 (2020 Census)**
- **Center has been a total requirements participant of MEAN since 2020**
 - ▶ **SSJ effective 4/1/20-3/31/25**
 - ▶ **Modernized SSM effective beginning 4/1/25**



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MEAN Charter Amendment-Town of Center, Colorado Request for Membership*

Approval of the resolution
as shown on page 10
of the meeting packet

- | | |
|------------|---|
| 1. Yes | 0 |
| 2. No | 0 |
| 3. Abstain | 0 |



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MEAN Resource Adequacy Annual Report per Colorado Resource Adequacy Act of 2023*

Matt Reed

Resources and Planning Analyst



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MEAN RESOURCE ADEQUACY ANNUAL REPORT PER COLORADO RESOURCE ADEQUACY ACT OF 2023

Colorado Resource Adequacy Annual Report						
HB 23-1039 Article 40-43-104	Requirements Summary (Units - %, MW)	2026	2027	2028	2029	2030
3a	Native Load Forecast	139.5	140.1	140.7	141.3	141.9
3b	Nameplate Capacity and Accredited Capacity by Individual Resource (See Table 2)					
3c	Resources - Distributed Generation - Accredited	8.9	13.1	13.1	13.1	13.1
3d	Demand Response	0.0	0.0	0.0	0.0	0.0
3e	Target Planning Reserve Margin	15.0%	15.0%	15.0%	15.0%	15.0%
3f	Forecasted Planning Reserve Margin	37.6%	38.5%	38.0%	30.4%	29.9%
3g	Resources - Total Accredited Capacity (including Distributed Generation)*	192.0	194.1	194.2	184.3	184.4
3h	Excess Capacity	31.5	32.9	32.3	21.8	21.2
	Deficient Capacity	0.0	0.0	0.0	0.0	0.0

*Wind accredited capacity was derived using Southwest Power Pool's Accreditation Calculator, which uses a methodology yielding more conservative results than the Effective Load Carrying Capability (ELCC) methodology. Solar accreditation uses Southwest Power Pool's ELCC study results for solar farms.

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Table 2

Colorado Resource Adequacy Annual Report									
HB 23-1039 Article 40-43-104 3b	Resources Descriptions	Fuel Type of Resource	Tier***	Nameplate (Contracted Capacity)	Accredited Capacity				
					2026	2027	2028	2029	2030
	Ruedi/Maroon Creek	Hydro	Tier 1	4.00	4.00	4.00	4.00	4.00	4.00
	Shavano Falls - Drop 4	Hydro	Tier 1	3.00	3.00	3.00	3.00	3.00	3.00
	Shavano Falls - Drop 6	Hydro	Tier 1	5.00	5.00	5.00	5.00	5.00	5.00
	Ridgway	Hydro	Tier 1	8.00	8.00	8.00	8.00	8.00	8.00
	WAPA LAP Allocations	Hydro Based	Tier 1	74.64	74.64	74.64	74.64	74.64	74.64
	WAPA SLCA Allocations	Hydro Based	Tier 1	22.81	22.81	22.81	22.81	22.81	22.81
	WAPA Displacement	Hydro Based	Tier 1	69.71	69.71	69.71	69.71	69.71	69.71
	Kimball Wind	Wind	Tier 1	30.00	4.60	4.60	4.60	4.60	4.60
	Distributed Generation Solar - Project #1	Solar	Tier 2	0.88	0.53	0.53	0.53	0.53	0.53
	Distributed Generation Solar - Project #2	Solar	Tier 2	3.80	2.28	2.28	2.28	2.28	2.28
	Distributed Generation Solar - Project #3	Solar	Tier 2	0.35	0.21	0.21	0.21	0.21	0.21
	Distributed Generation Solar - Project #4	Solar	Tier 2	2.80	1.68	1.68	1.68	1.68	1.68
	Distributed Generation Solar - Project #5	Solar	Tier 2	7.00	4.20	4.20	4.20	4.20	4.20
	Distributed Generation Solar - Project #6	Solar	Tier 3	7.00	0.00	4.20	4.20	4.20	4.20
	Black Hills PPA	Natural Gas and Other Gases	Tier 1	15.00	15.00	15.00	15.00	0.00	0.00
	Laramie River Station 2 & 3	Coal	Tier 1	18.00	18.00	18.00	18.00	18.00	18.00
	WYGEN 1	Coal	Tier 1	20.00	20.00	20.00	20.00	20.00	20.00
	WECZ/Indianola Behind-the-Meter Generation**	Conventional Based	Tier 1	3.00	2.92	2.95	2.97	2.99	3.02
	Oak Creek Behind-the-Meter Generation	Conventional Based	Tier 1	1.36	1.36	1.36	1.36	1.36	1.36
	Kimball Behind-the-Meter Generation	Conventional Based	Tier 2	8.00	8.00	8.00	8.00	8.00	8.00

****The town of Julesburg, Colorado is in the Eastern Interconnection. WAPA LAP's transmission system in the Eastern Interconnection is not contiguous to MEAN's designated network resources. It is the responsibility of MEAN to secure transmission service from a third-party provider to transmit the East-Side designated network resources to LAP's network or to serve the Julesburg load. MEAN serves this load using resources in both the SPP and MISO footprint.**

*****Definition of Tier. Tier 1 is a resource owned or contracted by MEAN that reached commercial operations by the January 2025 report date. Tier 2 is a planned resource owned or contracted by MEAN or anticipated to be owned or contracted by MEAN with a scheduled commercial operation date after the January 2025 report date. Tier 3 is a studied resource anticipated to be owned or contracted by MEAN with no scheduled commercial operations date.**

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MEAN Resource Adequacy Annual Report per Colorado Resource Adequacy Act of 2023*

Approval of the resolution
as shown on page 12
of the meeting packet

- 1. Yes 0
- 2. No 0
- 3. Abstain 0



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Committee Reports and Recommendations



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Power Supply Committee

Brad Hans
Director of Wholesale Electric Operations



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Meeting Summary of January 22, 2025

- Regional Transmission Organization Expansion (RTOE) and Future Capital
- Resource Portfolio Development and Updates
 - Scribner, Nebraska Status
 - Lead Capacity Units
 - Extension of Jeffrey Hydropower Addendum
 - Kilgore Wind Project
 - Solar Projects
- Modifications to Asset Management Policies and Procedures*



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Modifications to Asset Management Policies and Procedures (AMPP)*

Jamie Johnson
Director of Finance and Accounting



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Capacity Commitment Compensation

Policy Framework

- **Asset Management Policies and Procedures**
 - ▶ Eligibility and definitions
- Schedules of Rates and Charges
 - ▶ Approved rates and charges
- Financial and Administrative Policies and Procedures
 - ▶ Rate methodology
- All changes effective April 1, 2025



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Asset Management Policies and Procedures

Proposed Modifications

- Housekeeping changes
- Clarity based on current practices
- Upcoming changes in the markets and market registration impacts
- Add a labor component to compensation



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Modifications to Asset Management Policies and Procedures*

Approval of the resolution as shown on page 13 of the meeting packet

- | | |
|------------|---|
| 1. Yes | 0 |
| 2. No | 0 |
| 3. Abstain | 0 |



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Finance Committee

Jamie Johnson
Director of Finance and Accounting



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Year-End Projections

Fiscal Year 2024-2025

Targets and Coverage Analysis

	Projected	Current Budget
Net Revenue / (Loss)	\$ 1,954,582	\$ 1,119,413
Change in Unrestricted Funds	\$ (976,721)	\$(1,076,891)
Debt Service Coverage 1.00X required, 1.20X per policy	1.37	1.29
Cash Reserve Amount > <u>Minimum?</u>	Yes	Yes



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Budget, Rates, and Charges Fiscal Year 2025-2026, Modifications to Schedule of Rates and Charges for Service Schedule M and to Schedule of Rates and Charges for Service Schedule K and K-1*

Jamie Johnson
Director of Finance and Accounting

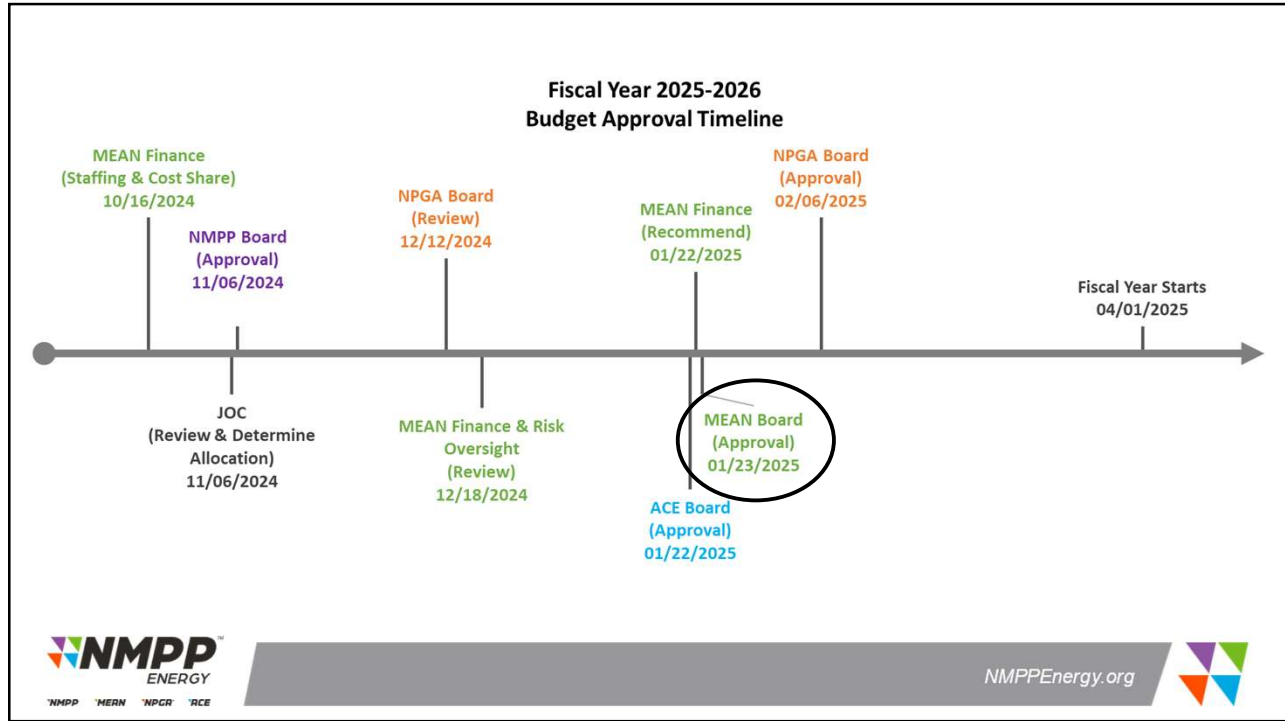
Attachments F, G, and H



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Summary of Rates and Charges

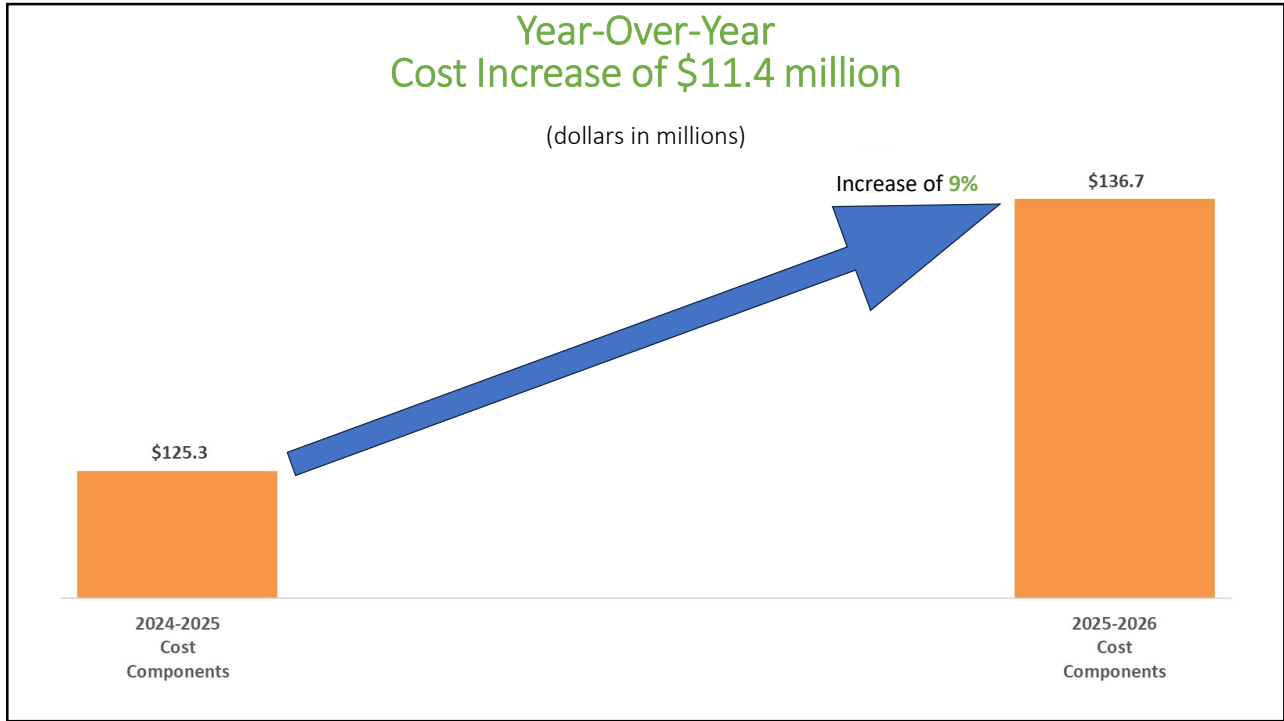
Rate/Charge	Proposed Budget	Current Budget	Proposed vs. Current	
			\$ +/-	% +/-
Fixed Cost Recovery Charge	\$ 47,500,000	\$ 42,900,000	\$ 4,600,000	11%
Energy Charge Rate (\$/MWh) Schedule M	\$47.66	\$43.60	\$ 4.06	9%
Energy Charge Rate (\$/MWh) Schedules K and K-1	\$50.05	\$45.78	\$ 4.27	9%
Green Energy Charge Rate (\$/MWh) Schedule M	\$50.05	\$45.78	\$ 4.27	9%
Green Energy Charge Rate (\$/MWh) Schedules K and K-1	\$52.56	\$48.07	\$ 4.49	9%
Transmission (Pass Through)	Billed at Transmission Provider's Rates			
Western Area Power Administration (WAPA) (Pass Through)	Billed at WAPA's Rates			

Total impact of the changes in proposed rates and charges is a 9.8% overall increase.

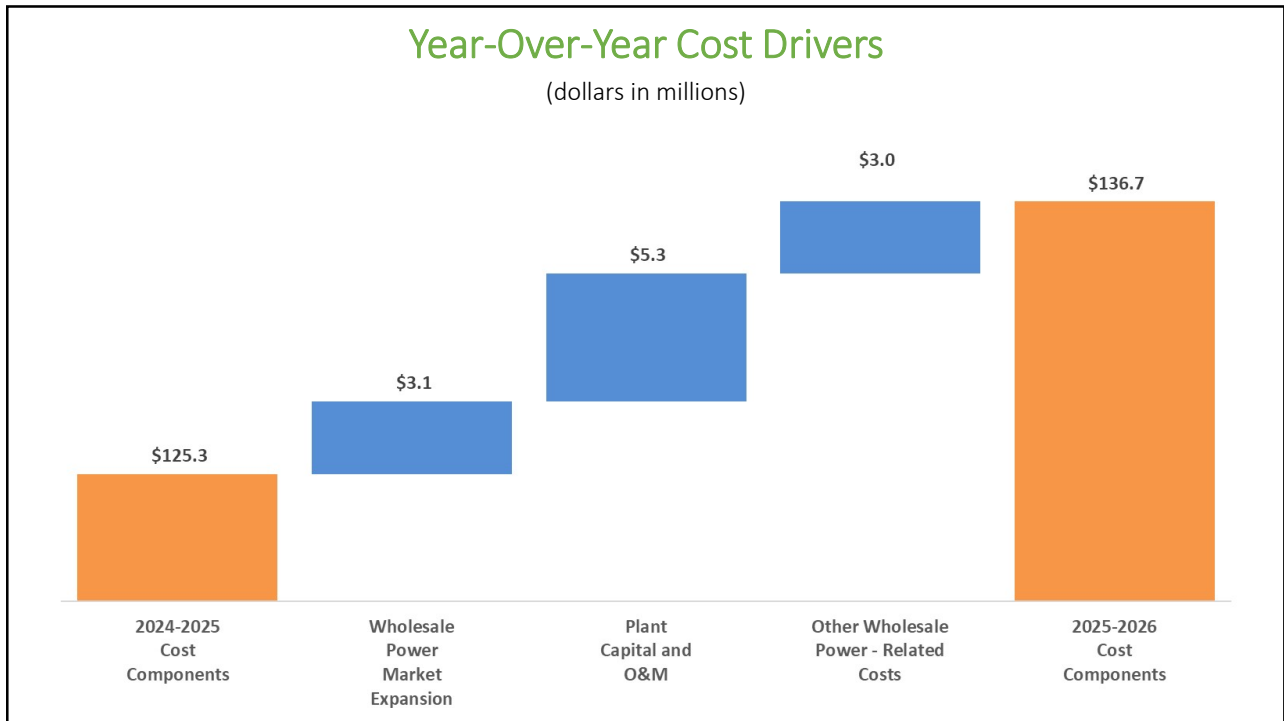
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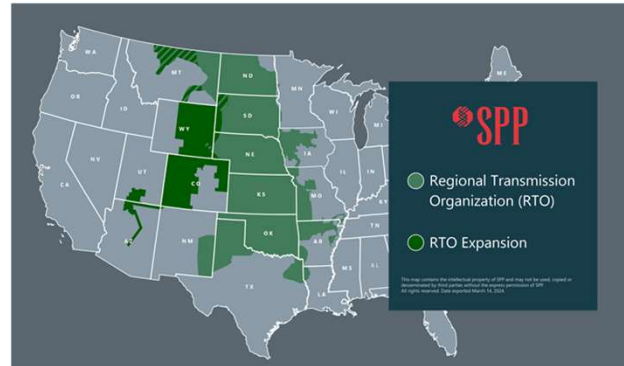
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Wholesale Power Market Expansion

SPP RTO Expansion (in millions)	
	Proposed Budget
Market Management	\$ 0.4
Software	0.2
Other - Pseudo Tie	2.5
SPP RTO Expansion	\$ 3.1

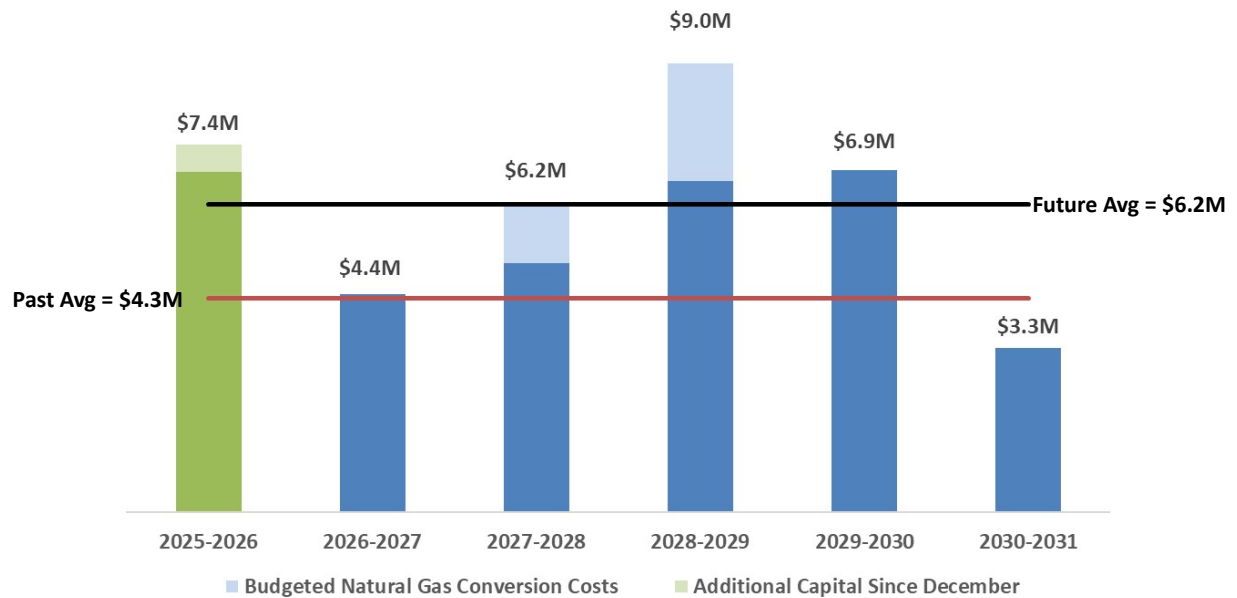


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Total Capital (in millions)



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Cash Reserve

Rate Stabilization – Reserve + Operating Fund

Proposed Budget 2025-2026

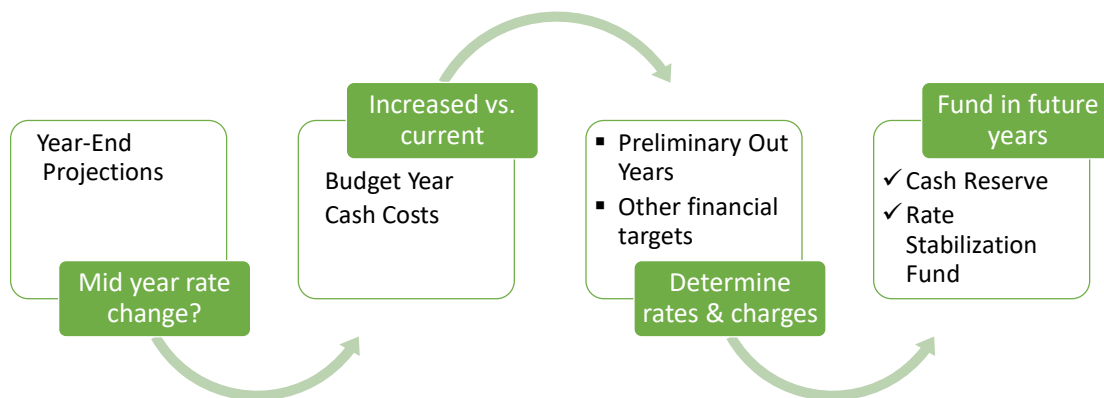


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Developing the Changes in Rates and Charges



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Targets and Coverage Analysis - Proposed Budget

Net Revenue / (Loss)	\$ 2,978,546
Change in Unrestricted Funds	\$ (502,131)
Debt Service Coverage 1.00X required, 1.20X per policy	1.52
Cash Reserve Amount > <u>Minimum</u>?	No



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Financial Forecast

Preliminary Out Years

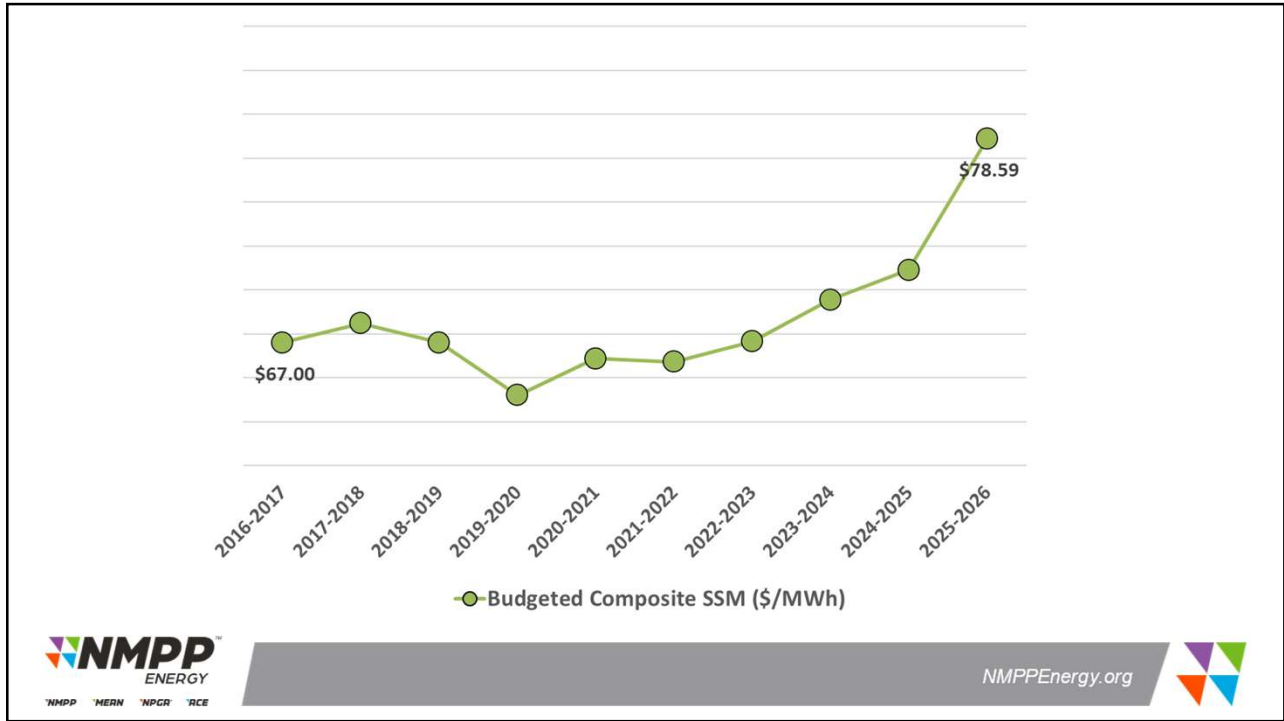
capacity accreditation
 load changes **state** regulations
 inflation **federal** regulations natural gas futures
 electrification resource transition supply chain labor
 plant retirements **rapid change** cybersecurity
 transmission **congestion** **environmental** regulations
 price forecasts compliance standards
 resource adequacy energy markets
 grid modernization **transmission constraints**
 planning reserve margin



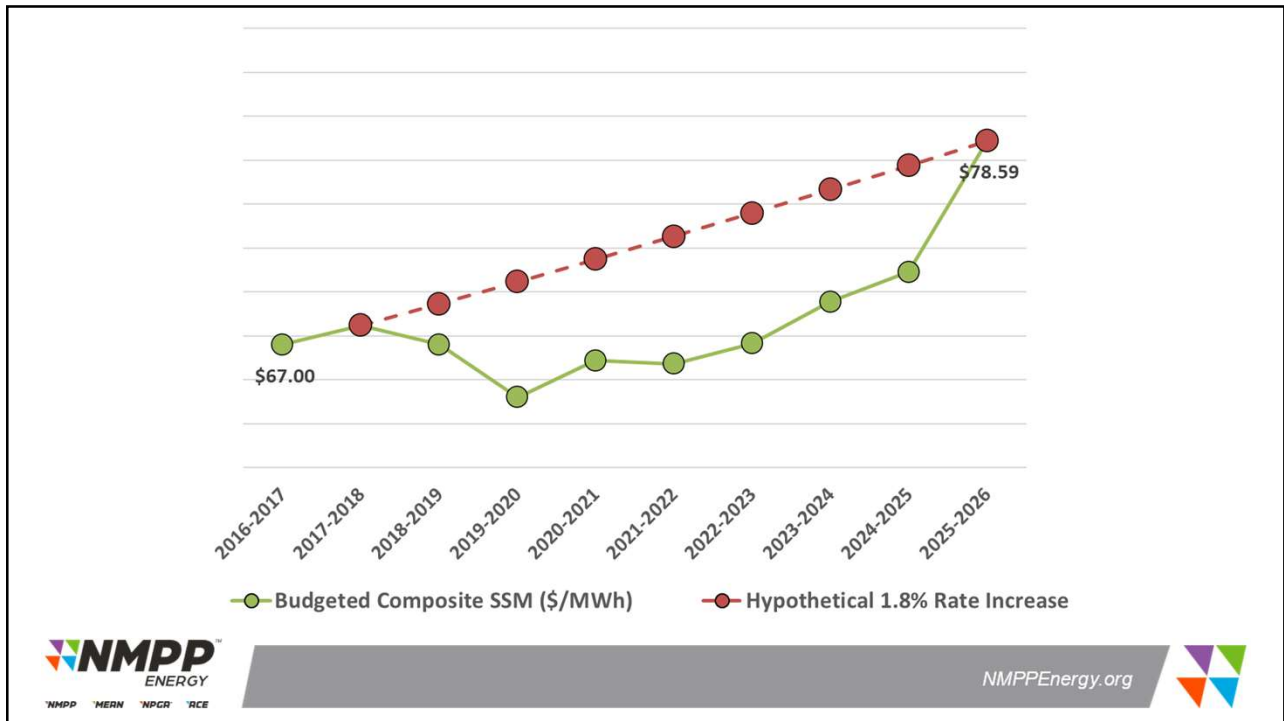
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Other Rates and Charges

Capacity Commitment Compensation and Hourly Rate

Rate	Proposed Budget	Current Budget	Proposed vs. Current	
			\$ +/-	% +/-
Demand Rate (\$/kW per Month)	\$ 2.50	\$ 2.00	\$ 0.50	25%
Variable O&M Rate (\$/MWh)	\$ 5.00	\$ 5.00	\$ -	0%
Labor Rate (\$ per unit Operating Hour)	\$ 44.00		\$ 44.00	100%
Hourly Rate	\$ 180.00	\$ 175.00	\$ 5.00	3%



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Modifications to Rate Schedules

Effective April 1, 2025

- ✓ Approval and effective dates
- ✓ Energy Charge
- ✓ Green Energy Charge
- ✓ Administrative Fee hourly rate
- ✓ Capacity Commitment Compensation
 - ✓ Demand Rate
 - ✓ Labor Rate
- ✓ Fixed Cost Recovery Charge allocation (Attachment 1)



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Budget, Rates, and Charges Fiscal Year 2025-2026, Modifications to Schedule of Rates and Charges for Service Schedule M and to Schedule of Rates and Charges for Service Schedule K and K-1**

Approval of the resolution as shown on page 14 of the meeting packet

- | | |
|------------|---|
| 1. Yes | 0 |
| 2. No | 0 |
| 3. Abstain | 0 |



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Modifications to Financial and Administrative Policies and Guidelines

Jamie Johnson
Director of Finance and Accounting



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Capacity Commitment Compensation

Policy Framework

- Asset Management Policies and Procedures
 - ▶ Eligibility and definitions
- Schedules of Rates and Charges
 - ▶ Approved rates and charges
- **Financial and Administrative Policies and Procedures**
 - ▶ Section 17: Rates and Charges
 - 17.7 Capacity Commitment Compensation
 - ◆ Add the rate methodology



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Modifications to Financial and Administrative Policies and Guidelines*

Approval of the resolution as shown on page 15 of the meeting packet

- | | |
|------------|---|
| 1. Yes | 0 |
| 2. No | 0 |
| 3. Abstain | 0 |



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Risk Oversight Committee

Sarah Jones
Director of Corporate Services



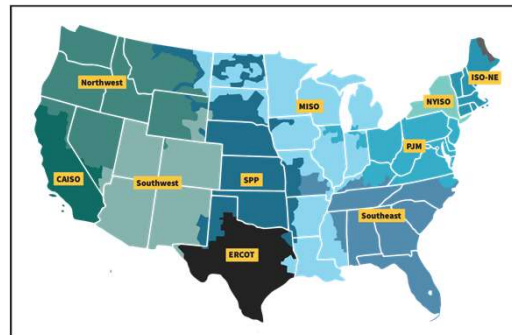
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Who are FERC and NERC?

- Federal Energy Regulatory Commission (FERC) is the federal agency that regulates interstate transmission of electricity, natural gas, and oil
 - **FERC wholesale electricity transactions and electric reliability**
 - U.S. Energy markets →
 - Rates and services for interstate electric transmission
 - Operating reliability standards ↓



NERC
NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION



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Risk Management Update

- Reevaluating risk management policies
 - Enterprise risk management focus
 - TEA risk management functions performed related to power trading activities
 - Draft to ROC in May
- MEAN Risk Management Team (MRMT) working with TEA on an internal hedging policy
 - Tool to mitigate market price volatility risk



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Election of Officers

Michelle Lepin
General Counsel



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Election Procedures

Nominations

- ▶ Received by email
- ▶ From the floor
- ▶ Close office with a motion and call for vote

Voting

- ▶ Voting will be per office
- ▶ For each office, only one vote per member community



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MEAN Board of Directors

Current List of Officers

Chairperson:	Tom Ourada, Crete (eligible for re-election)
Vice-Chairperson:	Randy Woldt, Wisner (eligible for re-election)
Secretary-Treasurer:	Chris DesPlanques, Indianola (eligible for re-election)

Elections are for the term starting April 1, 2025

Officers also serve on the following: JOC, MEAN Executive Committee,
and NMPP Board of Directors



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Election of Executive Committee At-Large Members*

Michelle Lepin
General Counsel



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Current List of Directors serving on the MEAN Executive Committee:

By virtue of position held:

- Board Chairperson
- Board Vice-Chairperson
- Board Secretary-Treasurer

Currently elected by the MEAN Board to serve At-Large:

- Bill Hinton, Kimball
- Brent Nation, Fort Morgan
- Mike Palmer, Sidney
- Adam Suppes, Delta



All are eligible for re-election

Term through March 31, 2026 or when a successor is elected and qualified



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Procedures: At-Large Executive Committee Members

- Must elect four at-large members to serve on the Executive Committee
- Election will be held in a single round of voting
 - ▶ Vote for up to 4 candidates
 - ▶ Top 4 candidates who receive the most votes are elected
- Elections are for the term starting April 1, 2025



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Election of Joint Operating Committee At-Large Member

Michelle Lepin
General Counsel



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Current List of Directors Serving on the Joint Operating Committee:

By virtue of position held:

- Board Chairperson
- Board Vice-Chairperson
- Board Secretary-Treasurer

Currently elected by the MEAN Board to serve At-Large:

Matt Langhorst – Glenwood Springs



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Procedure: Joint Operating Committee At-Large Member

- MEAN Board must elect one at-large member to serve on the Joint Operating Committee
- Election will be held in a single round of voting
 - ▶ Vote for only one candidate
 - ▶ Top candidate who receives the most votes is elected



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Updates & Reports



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Market & Operations

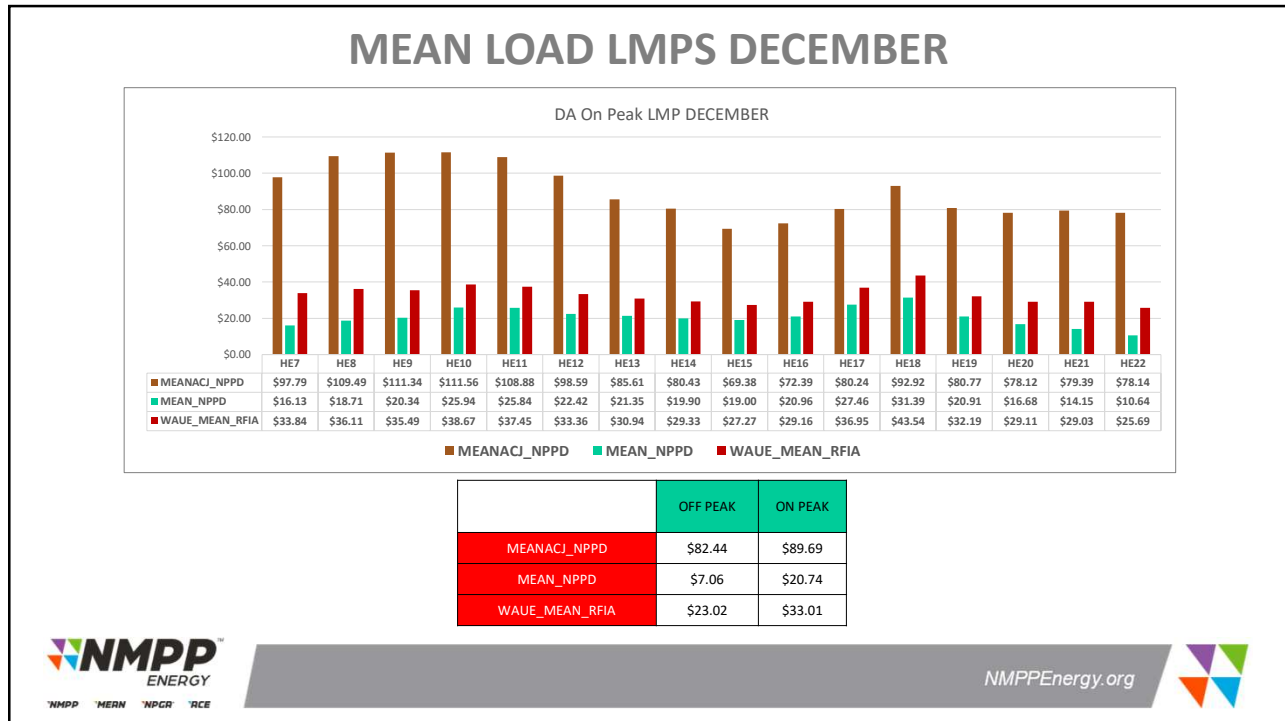
Jeff Lindsay
Electric Operations Manager



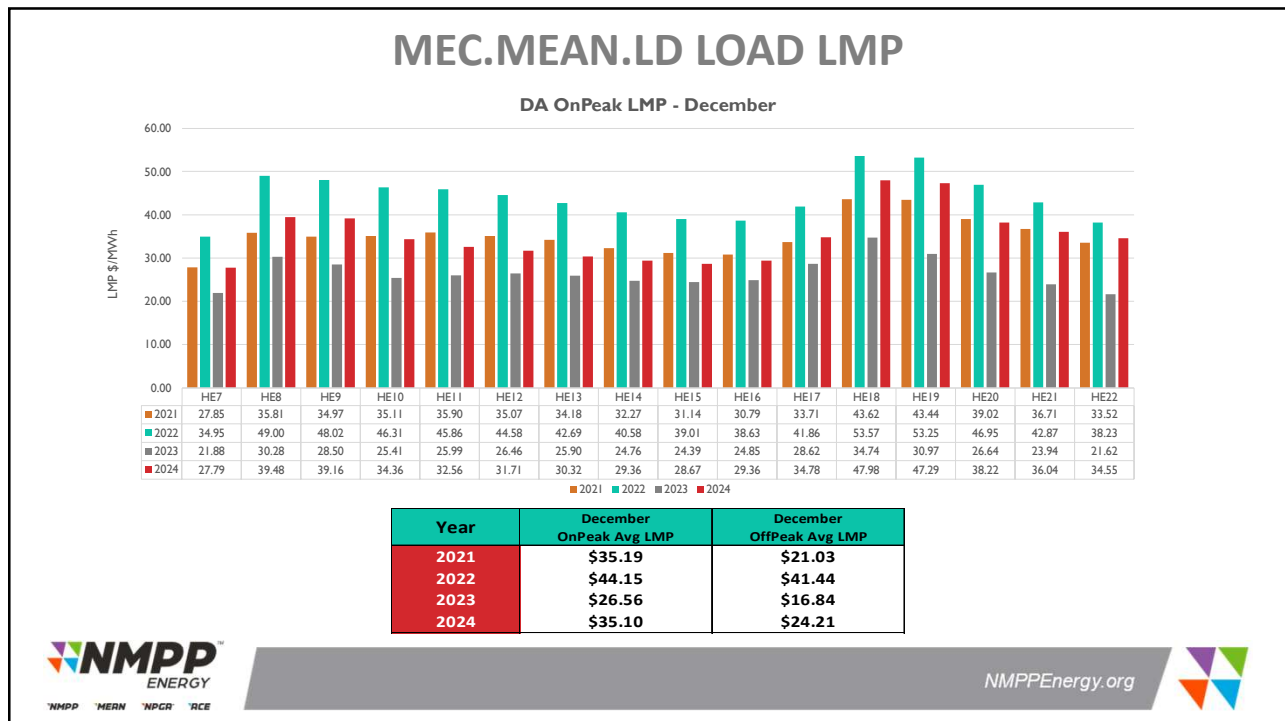
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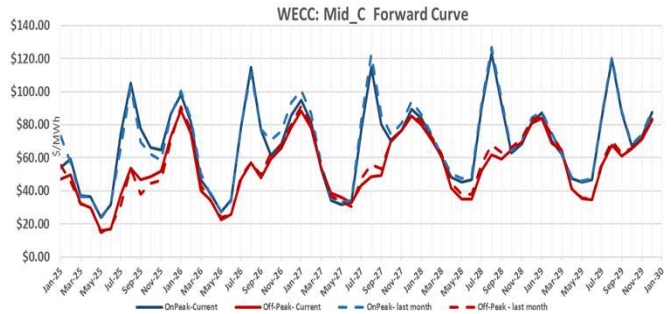
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WECC: MID C FORWARD CURVE

	ON PEAK			OFF PEAK		
	\$/MWh	M/M change	% change	\$/MWh	M/M change	% change
Calendar 2025	\$59.78	\$1.11	2%	\$41.94	\$1.89	5%
Calendar 2026	\$67.68	(\$2.41)	-4%	\$53.40	(\$1.67)	-3%
Calendar 2027	\$69.69	(\$4.27)	-6%	\$58.46	(\$1.28)	-2%
Calendar 2028	\$72.98	(\$2.33)	-3%	\$59.24	(\$2.90)	-5%
Calendar 2029	\$73.22	(\$1.23)	-2%	\$60.99	(\$1.17)	-2%
Winter 2025	\$56.65	(\$8.35)	-15%	\$48.45	(\$2.23)	-5%
Winter 2026	\$89.94	(\$2.15)	-2%	\$81.70	(\$2.20)	-3%
Winter 2027	\$88.21	(\$5.53)	-6%	\$83.25	(\$2.60)	-3%
Winter 2028	\$78.10	(\$2.03)	-3%	\$75.22	(\$2.25)	-3%
Winter 2029	\$78.74	(\$2.69)	-3%	\$76.20	(\$2.76)	-4%
Summer 2025	\$89.96	\$5.43	6%	\$45.64	\$3.25	7%
Summer 2026	\$96.70	\$1.57	2%	\$52.12	(\$0.93)	-2%
Summer 2027	\$96.05	(\$6.71)	-7%	\$46.00	(\$5.81)	-13%
Summer 2028	\$106.86	(\$3.17)	-3%	\$56.95	(\$4.97)	-9%
Summer 2029	\$102.21	(\$1.28)	-1%	\$61.52	(\$2.16)	-4%



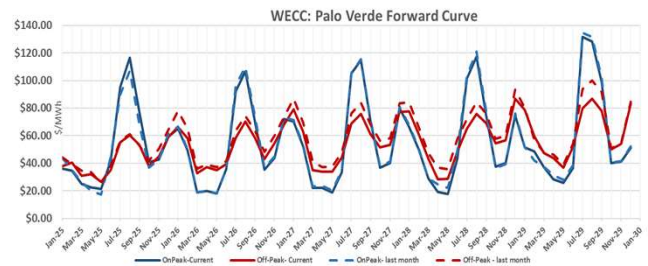
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WECC: PALO VERDE FORWARD CURVE

	ON PEAK			OFF PEAK		
	\$/MWh	M/M change	% change	\$/MWh	M/M change	% change
Calendar 2025	\$51.08	\$1.70	3%	\$42.77	(\$2.35)	-6%
Calendar 2026	\$52.23	(\$1.43)	-3%	\$51.76	(\$4.94)	-10%
Calendar 2027	\$55.50	(\$1.04)	-2%	\$56.36	(\$5.79)	-10%
Calendar 2028	\$55.95	(\$2.25)	-4%	\$57.98	(\$6.37)	-11%
Calendar 2029	\$59.98	(\$1.02)	-2%	\$62.51	(\$4.09)	-7%
Winter 2025	\$35.31	(\$4.06)	-11%	\$39.13	(\$2.74)	-7%
Winter 2026	\$57.23	(\$0.91)	-2%	\$62.09	(\$9.51)	-15%
Winter 2027	\$61.11	(\$1.19)	-2%	\$70.89	(\$7.34)	-10%
Winter 2028	\$58.18	(\$0.94)	-2%	\$69.47	(\$5.67)	-8%
Winter 2029	\$49.93	\$2.94	6%	\$69.14	\$0.62	1%
Summer 2025	\$105.99	\$7.58	7%	\$57.69	(\$0.95)	-2%
Summer 2026	\$99.46	(\$3.76)	-4%	\$64.40	(\$4.45)	-7%
Summer 2027	\$109.87	(\$0.61)	-1%	\$72.20	(\$7.72)	-11%
Summer 2028	\$109.44	(\$3.04)	-3%	\$70.47	(\$7.64)	-11%
Summer 2029	\$130.15	(\$2.93)	-2%	\$83.37	(\$13.44)	-16%

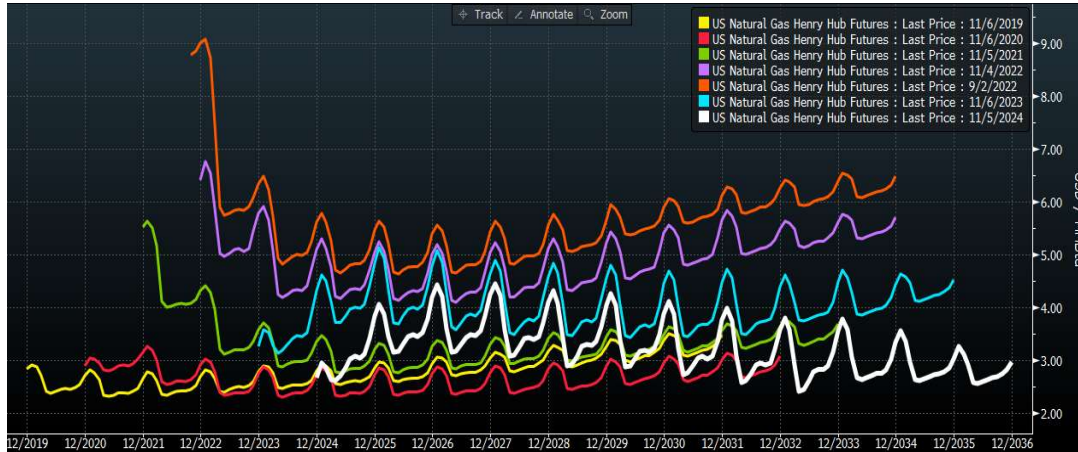


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NATURAL GAS FORWARD CURVE (5-YEARS)



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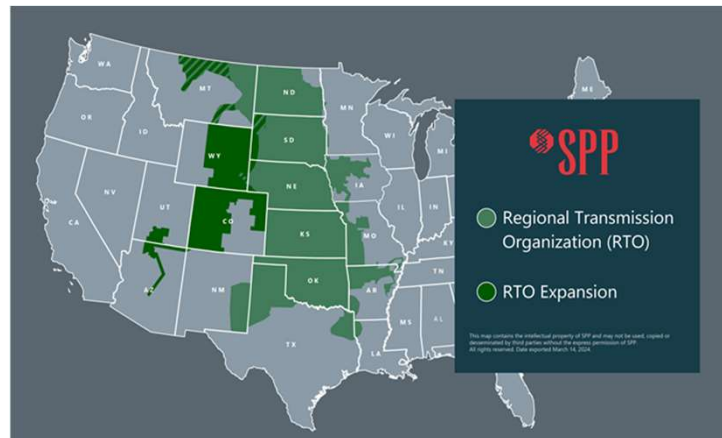
SPP RTOE UPDATE

SPP sent an official response to the FERC deficiency letter on November 4, 2024.

“Strike Teams” These groups will be comprised of SPP Staff and RTOE members.

- ❖ TOP Strike Team
- ❖ Commercial Model Strike Team
- ❖ Planning Strike Team
- ❖ Seams Agreement Strike Team

❖ 4/1/26 Go Live



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Western Area Power Administration (WAPA) Updates

Nicole Kubik

Member Relations Representative



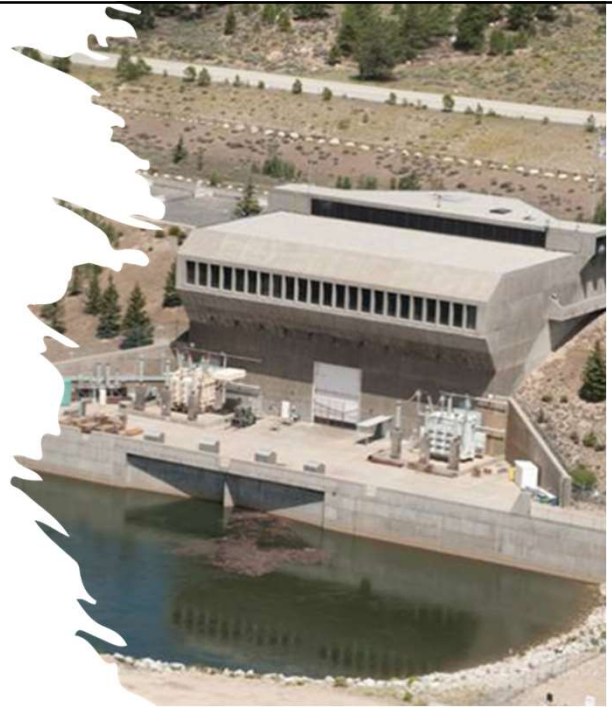
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Renewable Energy Credit (REC) Program

- WAPA's efforts are still underway to determine if customers may sell allocated federal hydropower RECs
- Timeline
 - ▶ Jan. 2025 – WAPA notifies customers of proposed GPCP 17 revision decision
 - ▶ Jan. 2025 & beyond – Execute amended contracts with customers



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WAPA
UGP
Update

- **Rate Order No. WAPA-218**
 - Proposed Formula Rates for UGP Transmission and Ancillary Services

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WAPA
LAP
Update

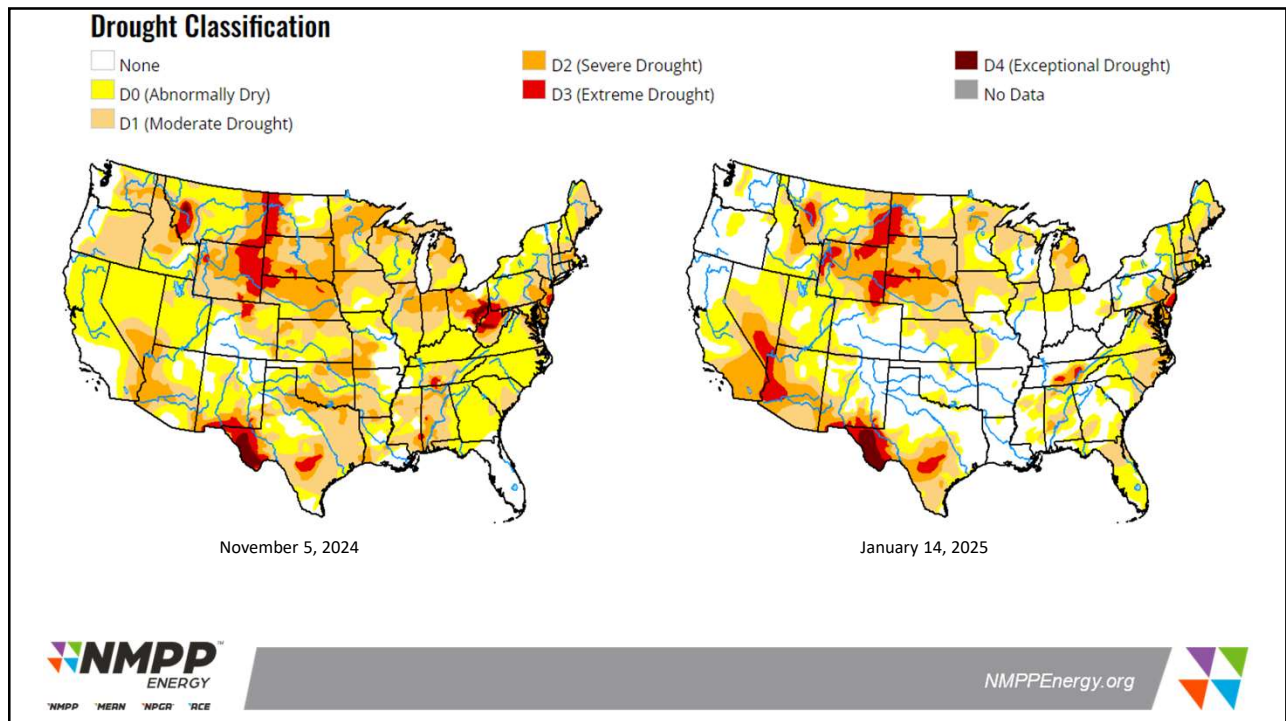
- **Rate Order No. WAPA-219**
 - Proposed Formula Rates for RM-LAP Transmission and Ancillary Services

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WAPA CRSP/SLCA Update

- Purchasing and Scheduling Agent Services Agreement
- Rate Order No. WAPA-220
 - Proposed Formula Rates for CRSP Transmission and Ancillary Services

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2025 NMPP Energy Annual Conference

Mandy Hansen

Director of Utility Services and Member Relations



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NMPP Energy Annual Conference
March 18-20, 2025
Embassy Suites, Lincoln, Neb.



NMPP MEAN NPGA ACE

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2025 NMPP Energy Annual Conference


Coach Bill Busch
Navigating the Turnovers in Life

Western Area Power Administration (WAPA)
Overview and Updates


The Energy Authority
Natural Gas Market Conditions

Nebraska State Auditor's Office
Community Fraud and Prevention

State Legislative Issues Panel
Nebraska, Colorado and Iowa




Registration is open!



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Legislative Update

David Russell
Director of Governmental Affairs and Digital Solutions



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2025 Legislative Sessions

- Iowa session runs January 13th through May 7th
- Colorado session runs January 8th through May 7th
- Wyoming session runs January 14th through March 6th
- Nebraska session runs January 8th through June 18th
- Nebraska Committee Chair for Natural Resources: Senator Brandt

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Stay up to date



NMPP Energy Legislative Bill Tracker



NMPP Energy's bill tracker follows state legislative bills in NMPP Energy member states: Colorado, Iowa, Nebraska and Wyoming.


To check on state-specific bills:

- Click on the respective state (shaded in red) on the map to pull up the bills currently active.
- You can also click on the "Choose a State" bar at the bottom to search for bills by state.
- For more information about a bill, click on the "detail" link for each bill listing.

For questions or information regarding Legislative activities, please contact David Russell at NMPP Energy or drussell@nmpenergy.org





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General Counsel Report – Contracts and Legal Updates

Michelle Lepin
General Counsel



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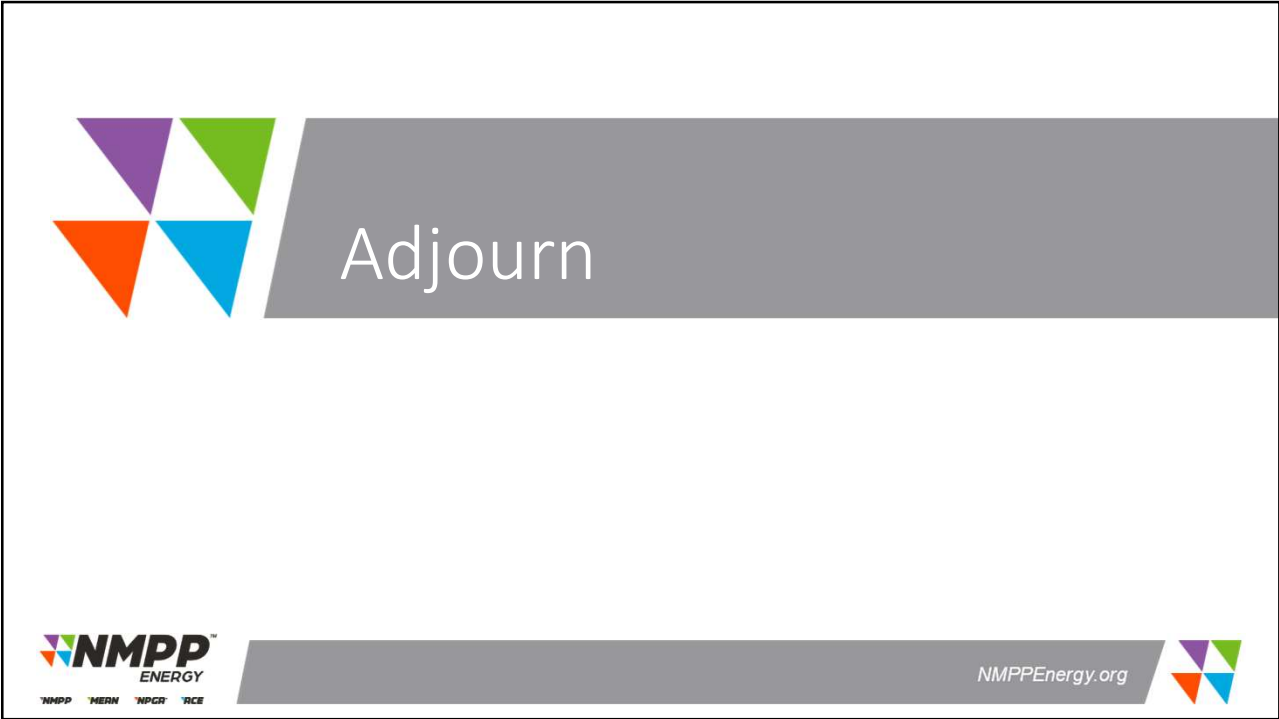
Closing Comments & Upcoming Events

March 18 – 20, 2025
NMPP Energy Annual Conference
Embassy Suites | Lincoln, Nebraska

May 15, 2025
MEAN Finance Committee Meeting | Virtual

May 21-22, 2025
MEAN Committee Meetings
MEAN Board of Directors Meeting
Younes Conference Center South | Kearney,
Nebraska

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The slide features a central grey horizontal bar with the word "Adjourn" in white text. To the left of this bar is a logo consisting of four triangles (purple, green, orange, blue) arranged in a larger square shape. At the bottom left, the "NMPP ENERGY" logo is displayed, with "NMPP" in a large, bold font and "ENERGY" in a smaller font below it. Underneath "ENERGY" are the acronyms "NMPP", "MERN", "NPCR", and "RCE" in a very small font. To the right of the grey bar, the website "NMPPEnergy.org" is written in a small font, followed by a smaller version of the four-triangle logo.

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